SECTION 9 METERING & SES

Description	Page
Service Entrance Section, Location Requirements	
Service Entrance Section, Equipment / Meter Rooms	
Service Entrance Section, Lock Box & Seals	
Service Disconnect Requirements	
Service Entrance Section, Addressing and Identification	
Self-Contained Meter Sockets	
Instrument Transformer Meter Sockets	
Meter Sockets, Equipment Responsibility	
Pre-Approved Meter Sections, 225 Amps and Below	
Pre-Approved Meter Sections, 320 Amps and Above	
Pre-Approved Meter Sections, Meter Pedestals	
Residential Pre-Approved Multi-Paks	
Mixed Use Pre-Approved Multi-Paks	
Solar Pre-Approved Meter Bases	
Solar Pre-Approved Panels	
Residential Pre-Approved PV System, Utility AC Disconnect Switch	
Switchboards, 0-600 Volts, Self-Contained Metering, 1Ø and 3Ø, 3 and 4-Wire Services, Maximum Capacity 200 Amps	
Meter Box Safety Socket with Factory Test-Bypass Blocks Installed, Residential or Commercial, 100 Amps Maximum	
Combination Safety Socket Panel with Factory-Installed Test Blocks and Service Disconnect, 100 and 200 Amps, 0-600 Volts	

	REV: UPDATED NOTES ON 9-10 & 9-11		
Electric Service Specifications		ISSUE DATE:	11/16/12
®	METERING & SES	REV. DATE:	09/06/23
JK		APPROVAL:	J. Robbins
PROPRIETARY MATERIAL	9-i	ESS Index-9.doc	

SECTION 9 METERING & SES

Description	Page
Service and Meter Pedestal Test-Bypass/Disconnect Block for Safety Sockets, 100 and 200 Amps, 0-600 Volts	
Service and Meter Pedestal Test-Bypass/Disconnect Block for Safety Sockets, 100 and 200 Amps, 0-600 Volts, Bussed and/or Cable Terminations	
Switchboards, General Information	
Switchboards, General Information, Indoor Illustration	
Low-Profile Switchboard Service Section, 0-600 Volts, 0-1,000 Amps	
Combination Switchboard, Service Section and Pull Section, 0-600 Volts, 1,000 Amps Maximum	
Switchboards, General Information, Outdoor Illustration	
Switchboards, General Information, Barrier Illustration	
Switchboards, 0-600 Volts, Instrument Transformer Compartment 1Ø, 3-Wire & 3Ø 3-Wire, 0-1,000 Amps	
Switchboards, 0-600 Volts, Instrument Transformer Compartment 3Ø, 3 & 4-Wire Service, 0-1,000 Amps	
Switchboards, 0-600 Volts, Instrument Transformer Compartment 3Ø, 3 & 4-Wire Service, 1,001-3,000 Amps	
Switchboards, 0-600 Volts, Instrument Transformer Compartment 3Ø, 3 & 4-Wire, 3,001 Amps & Larger	
Switchboards, 0-600 Volts, Instrument Transformer Compartment with 4" Bus, Removable Link and Current Transformer Support	
Switchboards, 0-600 Volts, Instrument Transformer Compartment with 5" Bus, Removable Link and Current Transformer Support	
Switchboard, 0-600 Volts, 15" Hinged Meter Panel	

	REV: UPDATED NOTES ON 9-10 & 9-11		
Electric Service Specifications		ISSUE DATE:	11/16/12
	METERING & SES	REV. DATE:	09/06/23
SK		APPROVAL:	J. Robbins
PROPRIETARY MATERIAL	9-ii	ESS Index-9.doc	

SECTION 9 METERING & SES

Description Pa	age
Combination Disconnecting Device and Terminating Enclosure, 1,200 Amps Maximum, 0-600 Volts)-59
Commercial and Residential Use, Underground Pull Section, 800 Amps Maximum)-60
Wall-Mounted Pull Section with Cable Terminating Facilities (Mechanical Lugs), 1-600 Volts, 1200 Amps Maximum)-62
Switchboard Pull Section)-63
Terminating Facilities, Underground Pull Sections or Pull Sections)-65
High Voltage Metering Equipment, 3Ø, 4-Wire, 2,400-12,470 Volts)-67
Hinged Meter Panel with Single Socket for 2,400-12,470 Volt Service)-71
High Voltage Metering Enclosure, 4-Wire, 2,400-12,470 Volt Service)-73
Instrument Transformer Mounting Pattern, 2,400-12,470 Volt Service	9-75
Indoor Current Transformer Dimensions (for Metering Purposes), 5kV thru 15kV	9-76
Underground Service, Terminating Pull Section, 4-Wire, 2,400-4,800 and 7,200-12,470 Volts)-77
Overhead / Underground Service, Die-Cast and Square-Base Sockets)-78

	REV: UPDATED NOTES ON 9-10 & 9-11			
Electric Service Specifications		ISSUE DATE:	11/16/12	
®	METERING & SES	REV. DATE:	09/06/23	
SK		APPROVAL:	J. Robbins	
PROPRIETARY MATERIAL	9-iii	ESS Index-9.doc		

SECTION 9: METERING & SES

SRP reserves the right to determine all SES locations. Only authorized personnel of SRP's Distribution Design Department will determine this location.

I. Meter Location Requirements

All SES/meter locations require approval prior to design and construction from Distribution Design. Meters shall be readily accessible for reading, maintenance and emergencies.

- A. Factory-built buildings must comply with the following additional requirements:
 - 1. Secured to a permanent foundation (as approved and documented by local AHJ).
 - 2. Trailer tongue and axles shall be removed.
 - 3. Meter panel mounted on building at plant.
- B. Residential SES shall be readily accessible and located on an outside wall in an area that shall not be enclosed or fenced in (see page 5-15). The location shall be a maximum of six feet from the front corner of the house if joint with gas, and three feet maximum without gas.
- C. Each SES shall meet all SRP requirements (see page 9-10 thru 9-16).
- D. If the Customer desires to have the meters in a meter room, or if the complex is secured or access is otherwise restricted, a lock box will be required at Customer's expense (see page 9-7, item 1). SRP reserves the right to decide if this type of arrangement is acceptable.
- E. Areas that require 24-hour SRP access and are behind electronically controlled gates are required to install an SRP restricted access switch assembly at the Customer's expense (see page 1-19 for requirements).

II. Unacceptable SES Locations

Both the Customer and SRP share an interest in the location of the SES for reading, testing, repairing, replacing and emergency purposes. The following is a partial list of unacceptable SES locations:

- In locations that are not readily accessible (see Glossary, Readily Accessible).
- Within substations or transformer vaults containing SRP transformers and equipment.
- In locations hazardous to personnel.
- On surfaces subject to excessive vibration. (Example: trash enclosure walls)
- Inside rest, bath, shower, powder or toilet rooms.
- In an unsanitary area in reference to farm animals and products.
- On SRP poles or other SRP facilities.
- Within 20 feet of any fuel pump or any fuel storage tank (see pages 5-23 and 5-24).
 EXCEPTION: 10' from self-contained diesel facilities.
- Within 36" of any natural gas meter vent.

	REV: UPDATED UNACCEPTABLE SES LOCATIONS WITH EXCEPTION			
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/15/86	
®	SERVICE ENTRANCE SECTION (SES)	REV. DATE:	11/04/20	
SAT	EQUIPMENT / METER ROOMS	APPROVAL:	V. Bevins	
PROPRIETARY MATERIAL	9-1	ESS9-01to9-04.doc		

• Within parking structure.

EXCEPTION: Customer-Owned Service, see ESS 3-7.

- Residential SES units shall not be behind wall.
- Within 5' from the edge of a drivable path.
- In or on loading dock areas.

III. SRP Meter Room Requirements in Addition to AHJ Requirements

Meter rooms are not preferred by SRP. However, if the Customer desires this type of construction, the following requirements are mandatory to ensure the safety of SRP personnel and equipment.

- A. A meter room is a dedicated, illuminated room on the ground floor, accessible from the outside. Meter rooms are provided and maintained by the Customer for the Customer's electric service equipment only.
- B. The meter room shall be readily accessible. Direct (without bends) unobstructed access to any meter room entrance shall be provided and maintained by the Customer at all times. This access shall be suitable for line construction equipment and shall be a minimum 12-feet wide and 16-feet high along the entire route. A bend in the access route is allowed if the width is increased to 20 feet. Due to obstructions which jeopardize access and safety, meter rooms are not permitted to be located on or in loading dock areas.

The meter room shall be totally isolated from the rest of the building by not less than a one-hour fire-rated boundary for all interior walls, floors, ceilings, doors and any interior wall penetrations of the meter room boundary. Exterior walls and penetrations of the meter room shall be subject to the local AHJ fire rating requirements. Roll-up doors, glass doors and windows are not permitted.

- C. The number of entrance doors is dictated by NEC 110.26 and number of pull sections. All entrance doors to the meter room from the access area described in III.B shall be through a standard doorway opening (minimum 32" x 6 ½' high). The centerline of the pull section shall be in line with the door opening. For meter rooms with multiple pull sections, a separate doorway shall be required for each pull section. The path away from the SES to each exit shall be continuous and unobstructed.
- D. A second doorway shall adhere to the following requirements:
 - 1. If a second entrance door is required by NEC 110.26, it shall open to the outside of the building.
 - EXCEPTION: The second doorway may open to areas continuously accessible to the general public (see Glossary, General Public Area), without travel through restricted or secured areas. This door shall have a minimum fire rating of one hour.
- E. The Customer may request an additional doorway for an entrance from the building interior; this doorway is not required by NEC 110.26 but may be used as an entrance to the meter room by Customer personnel only. The door shall have a minimum fire rating of one hour, automatically lock when shut and not allow SRP personnel access to the building interior. Door shall not be equipped with panic hardware. Signage clearly stating "not an exit" shall be placed on the door.

Electric Service Specifications	METERING & SES SERVICE ENTRANCE SECTION (SES) EQUIPMENT / METER ROOMS	ISSUE DATE: REV. DATE: APPROVAL:	04/15/86 11/04/20 V. Bevins
PROPRIETARY MATERIAL	9-2	ESS9-01tos	9-04.doc

All entrance doors used as an entrance and exit by SRP personnel shall swing out and be equipped with panic hardware.

- F. Meter Room Door Signage Requirements
 - 1. Material: Metal.
 - 2. Color: Red letters on white background.
 - 3. Verbiage: "Electric Equipment Room" and "Danger High Voltage Inside".
 - 4. Letters: Block, three quarters of an inch minimum.
 - 5. Attachment: Permanently affixed to outside of exterior door with threaded fasteners or rivets (no painting), attachment height of five feet +/- six inches.
 - 6. Meter rooms with alarmed doors must have signage for 24-hour contacts.
- G. When the meter room is ventilated, it shall be ventilated directly to the outside, without using flues or ducts. If ducts are required, they shall be completely isolated from air ducts serving other parts of the building and constructed of fire resistant materials.
- H. Supply air duct runs shall dead-end into the meter room. The mechanical unit supplying air to the meter room may serve other parts of the building, provided ventilation openings to the meter room have automatic closing fire dampers rated at not less than one hour.
- External ventilation openings from the meter room shall be located as far as possible from doors (excluding the exterior meter room door), windows, fire escapes and combustible material. Where a mechanical ventilation unit is dedicated solely to the meter room, fire dampers are not required.
- J. No piping, ducts or equipment foreign to the electric service equipment or architectural appurtenances shall be permitted to be installed in or pass through the meter room. If space requirements for the electrical service entrance equipment are not impaired, the following equipment may be allowed in the meter room:
 - 1. Distribution and branch electrical panels.
 - 2. Communications equipment.
 - 3. Alarm systems.
 - 4. Small, dry-type transformers used to provide auxiliary voltage.
 - 5. Sprinkler heads and the branch water line supplying the sprinklers inside the room. Water lines or sprinkler heads shall not be directly located over the SES.
- K. The meter room shall not be used for storage. The working space must be clear and unobstructed at all times.

	REV: UPDATED UNACCEPTABLE SES LOCATIONS WITH EXCEPTION		
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/15/86
®	SERVICE ENTRANCE SECTION (SES)	REV. DATE:	11/04/20
	EQUIPMENT / METER ROOMS	APPROVAL:	V. Bevins
PROPRIETARY MATERIAL	9-3	ESS9-01to9-04.doc	

L. NEMA 3R enclosures are not required in a meter room. The centerline of the meter shall be between three feet and six feet three inches from floor level. The workspace around the service section shall be level and the same elevation as the SES pad. Housekeeping pads are not allowed (raised pad, not level with floor).

EXCEPTION: NEMA 1-rated enclosures may be installed in a meter room on a housekeeping pad, provided the pad does not extend beyond the SES dimensions.

M. Electrical equipment with hinged doors or panels shall be positioned in the room to provide a minimum 24" direct egress path with the doors open in any position.

IV. Meter Rooms Containing Metering Equipment over 600 V

(See page 9-73, "High Voltage Metering Enclosure, 4-Wire, 2,400-12,470 Volt Service").

The following requirements are in addition to the meter room requirements listed above.

A. A 12' clear and level work space shall be maintained in front of the pull section of the metering cabinet. In addition, an exterior entrance door used for cable installation shall be located directly in front of the pull section and directed to the exterior of the room.

EXCEPTION: If the 12' clear work space cannot be maintained between the meter cabinet and exterior wall, the entrance doorway shall be increased to 6' wide in order to extend the work space beyond the exterior of the building.

B. An 8' clear work space shall be maintained in front of the utility voltage transformer (VT) compartment of the metering cabinet. Entrance into this work space may be through the doorway required above. However, the path away from this compartment to the exit shall be straight, continuous, and unobstructed.

V. Screen walls and Enclosures for Commercial SES Equipment

A screen wall or enclosure surrounding any commercial SES shall meet the following requirements.

- A. Vehicle access to the SES, screen wall or enclosures shall adhere to the rules shown on pages 5-18 and 5-19.
- B. SES access, exit and clearance requirements including doors and signage shall adhere to the rules for meter rooms.
 - EXCEPTION: Gates and/or openings are permitted provided the number, placement and size meet the meter room requirements for entrance doors. A gate shall include a stop to allow it to be locked open in any position. Gates shall open a minimum of 180 degrees with no obstructions and will not impede safety of personnel, emergency access or public traffic.

	REV: UPDATED UNACCEPTABLE SES LOCATIONS WITH EXCEPTION		
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/15/86
	SERVICE ENTRANCE SECTION (SES)	REV. DATE:	11/04/20
	EQUIPMENT / METER ROOMS	APPROVAL:	V. Bevins
PROPRIETARY MATERIAL	9-4	ESS9-01to9-04.doc	

EQUIPMENT ROOM EXAMPLES Equipment Rooms with One Entrance



NOTES

- 1. See pages 9-1 thru 9-4 for complete SRP meter room requirements.
- 2. See NEC Article 110-26 for working space and entrance requirements.
- 3. NEC 110.26 requires a second entrance for a SES rated 1,200 A or more and over 6' wide. EXEPTION: A single entrance is permitted where there is a clear and unobstructed path to exit or the depth of the working space is doubled.
- 4. For an entrance door not required by NEC110.26, door may open indoors, shall not be accessible by SRP personnel, and shall have signage clearly indicating "NOT AN EXIT".



SERVICE ENTRANCE SECTION (SES) EQUIPMENT / METER ROOMS ALTERNATIVE



- V. When rear access is not required, the following alternative to a SES equipment room is acceptable: (only for service sections 90" high):
 - A. All hinged doors (including meter door), when open, may not block exit route. When doors are open at 90° (typical full open), exit shall be 24" minimum.
 - B. The door(s) shall have a multiple hasp for installation of an SRP Customer lock. Refer to page 9-7 Door Security.
 - C. Door(s) to open beyond the full width of service entrance by at least 1" on each side. Door(s) shall be metal and shall lock open at 90°.
 - D. See page 9-3 for meter room door signage.
 - E. The SES must face and be readily accessible from the outside of the building. This area to be kept clear and accessible at all times.
 - F. Ceiling and interior doors and walls to carry a one-hour fire rating.
 - G. Area adjacent to SES shall comply with III.B. page 9-2.

Electric Service	REV: UPDATED NOTE F TO INDICATE INTERIOR DOORS AND WALLS ONLY PAGE 6 OF 6		
Specifications	METERING & SES	ISSUE DATE: 04/15/86	
	SERVICE ENTRANCE SECTION (SES)	REV. DATE: 03/22/18	
	EQUIPMENT/ METER ROOMS ALTERNATIVE	APPROVAL: N. SABBAH	
PROPRIETARY MATERIAL	9-6	8509E42.DGN	

SERVICE ENTRANCE SECTION LOCK BOX & SEALS

I. Door Security

- A. The door to the meter room must be locked. It shall be by one of the following:
 - 1. A double hasp arrangement that will accommodate both an SRP lock and Customer lock.
 - 2. A locking mechanism built into the door (see I.B)
 - 3. Where there is a need for a high level of security (i.e., banks), the Customer may make a special request to have SRP install a high-security locking mechanism in the door, at the Customer's expense. This lock will be keyed to allow SRP and the Customer access to the meter room (see I.B).
- B. For I.A, 1 and 2, the Customer shall be responsible for providing and installing a lock box on or within 36" of the door. The Customer shall furnish a key to the meter room and place it in the lock box. The key must not unlock any other door on premises. See ESS Section 11 Meter Room Lock Box.

II. Seals

- A. All removable panels and access covers to compartments used for terminating or routing unmetered conductors shall be sealed by SRP. When a raceway or conduit for meter secondary wiring is necessary, such a raceway or conduit shall be sealed by SRP. Do not locate removable panels or covers requiring sealing behind other panels, covers or doors (except rain-tight enclosure doors).
- B. Hinged cover panels shall be sealed on the side opposite the hinges.
- C. Removable cover panels and access covers shall be sealed with stud and wing nut assemblies on opposite sides of the panel or cover.
- D. Alternate sealing methods may be used if the removable covers are self-supporting with the captive screws and sealing provisions removed.
- E. Sealing and securing devices shall be provided by the Customer as follows:
 - Stud and wing nut assemblies shall consist of a ¼" x 20" (minimum) stud and an associated wing nut, each drilled a minimum of 0.0635 inches for sealing purposes. Attach stud securely so that it will not loosen or screw out when being fastened.
 - 2. Sealing screws shall be drilled a minimum of 0.0635 inches for sealing purposes.
- F. All securing screws shall be captive.
- G. Screws or bolts requiring special tools for installation or removal are not acceptable.
- H. All cover panels intended to be permanent and not requiring future removal for access (top and sides) shall be secured in place with fasteners that cannot be loosened or removed from the outside.
- I. Latching devices shall be designed to permit positive locking and be made of durable corrosion resistant material.
- J. All service switches or breakers shall have provisions for sealing in the open position.

	REV: UPDATED VERBIAGE UNDER I.B.		
Electric Service Specifications	METERING & SES	ISSUE DATE:	01/06/05
®	SERVICE ENTRANCE SECTION	REV. DATE:	08/08/23
	LOCK BOX & SEALS	APPROVAL:	C. OBrien
PROPRIETARY MATERIAL	9-7	ESS9-07	7.doc

I. GENERAL

- A. Service disconnect(s) shall disconnect all ungrounded service conductors from a building or other structure.
- B. Service disconnect(s) are furnished, installed, and maintained by the customer. Installations shall be approved by the Authority Having Jurisdiction (AHJ). SRP reviews compatibility with the source side bus (including interrupting rating).
- C. Service disconnect(s) shall be in, or immediately adjacent to the SES equipment.
- D. Each service disconnect shall be permanently marked to identify it as a service disconnect.
- E. The maximum number of service disconnects is six.
- F. Service disconnects(s) shall be installed prior to SRP installing a meter.
- G. When a hipot test is required by the AHJ, all service cables including metering must be isolated from the SES by SRP, which may require fees.
- II. METER AND SERVICE DISCONNECT INSTALLATION
 - A. Single Service w/ Single Meter
 - 1. A single service disconnect located on load side of meter socket.



2. Multiple service disconnects (not more than 6) located on the load side of the meter socket.



Electric Service	REV: ADDED NEW SECTIONS AND DETAILS PAGE 1 OF 3		
Specifications		ISSUE DATE: 11/15/12	
	METERING & SES SERVICE DISCONNECT REQUIREMENTS	REV. DATE: 08/13/21	
		APPROVAL: K. MacFadyen	
PROPRIETARY MATERIAL	9-8	8509E351.DGN	

- B. Single Service w/ Multiple Grouped Meters
 - 1. TWO TO SIX METERS
 - a) Individual service disconnects (not more than 6) on the load side of each meter socket.



b) A single main service disconnect located directly after the point of delivery (POD), ahead of the meter sockets and individual service disconnects.



2. SEVEN OR MORE METERS - A single main service disconnect located directly after the POD ahead of the meter sockets and individual disconnects.



Electric Service	REV: ADDED NEW SECTIONS AND DETAILS PAGE 2 OF 3		
Specifications		ISSUE DATE: 11/15/12	
C C C C C C C C C C C C C C C C C C C	METERING & SES	REV. DATE: 08/13/21	
		APPROVAL: K. MacFadyen	
PROPRIETARY MATERIAL	9-9	8509E351.DGN	

EXCEPTION:

- a) Where the bus splits after the POD at the SES, each bus may have a single disconnect ahead of the meter sockets, individual disconnects on the load side of each meter in a group, or a combination of both not to exceed six service disconnects.
- b) A placard one-line diagram of the SES identifying each service disconnect shall be placed on the SES pull section.

Example placard (for reference only):



III. METER DISCONNECTS & LOCKING PROVISIONS

- A. Meter disconnects supplied from instrument transformer compartments shall be capable of being locked in the open (off) position.
- B. Locking provisions may be:
 - 1) A lockout device which is incorporated as an integral part of each meter disconnect.
 - 2) A lockable cover for each meter disconnect where the lock prevents the operation of the disconnect and prevents removal of the cover.
 - A lockable cover for multiple meter disconnects where the lock prevents the operation of any of the disconnects, prevents removal of the cover, and all disconnects are supplied from a single instrument transformer compartment.
 - 4) Items B1, B2 and B3 may have provisions to accept two locking devices.
 - 5) For fused disconnects, the fuse access cover shall be lockable when the disconnect is locked in the off (open) position.
 - 6) All locking provisions for disconnects rated less than 400 amps shall accept a lock shank of not less than 1/4".
 - 7) All locking provisions for disconnects rated 400 amps and above shall accept a lock shank of not less than 5/16".

Electric Service	REV: ADDED NEW SECTIONS AND DETAILS PAGE 3 OF 3		
Specifications		ISSUE DATE: 11/15/12	
	METERING & SES	REV. DATE: 08/13/21	
	SERVICE DISCONNECT REQUIREMENTS	APPROVAL: K. MacFadyen	
PROPRIETARY MATERIAL	9-9.1	8509E351.DGN	

- I. Addressing Job Location
 - A. The assignment of street addresses is performed according to the "Address and Street Assignment Policy" adopted by the MAG or AHJ.
 - B. Any variance from the addresses assigned by the municipality may delay the energizing of electrical service. Clearances are dispatched to SRP using the address, apartment number, suite number, etc., originally assigned. SRP will accept numeric designations only.
 - C. The Customer shall furnish SRP with the assigned address corresponding to the job location when the application for electric service is made to SRP. This address, including the lot number, if any, shall be posted in a conspicuous location at the job site to assist SRP personnel in performing their work as scheduled.
 - D. All individual homes, suites, units, etc.,SES attached to building wall; address shall be posted on the front of the unit and easily visible from the ROW, using 2" height and width (minimum) letters and numbers (not painted).
- II. SES Identification and Permanent Labels:

SES's are identified using labels to indicate the address and corresponding units they serve. Establishment of service will be delayed until labels are installed correctly and complete.

- A. Labels shall be made of metal and installed as specified in Section 11 Customer-Supplied Material Labeling, SES.
- B. Single family dwellings, SES attached to dwelling wall; no addressing requirements at the meter.

EXCEPTION: Early power, refer to Section 3 - Permanent Section Used for Early Power

C. For multifamily residential, to verify electrical connection between the meter socket and the unit's electrical panel, SRP will require access to the apartments or units by the customer or authorized contractors at the time the meter is set. Labels shall be installed on the meter socket, main breaker panel (see below), and next to the corresponding unit entrance (door or door jamb).

i. The unit's entrance shall have a permanent label, NOT secured by tape or any means that can cause the label to fall off or easily be relocated.

ii. If the main breakers are not installed directly adjacent to the meter, both the meter and the main breaker shall be identified with individual permanent labels.

- D. Pull sections with multiple meters attached to building wall: Address shall be attached to the exterior of the pull section panel not removable by the Customer (sealed panel). Unit number shall be attached to the exterior of a panel not removable by the Customer (sealed panel) directly adjacent to each meter and repeated at each corresponding main breaker.
- E. Enclosed SES: Address shall be attached to the exterior door of the SES, unit number shall be attached to the interior of a panel not removable by the customer (sealed panel) directly adjacent to each meter and repeated at each corresponding main breaker.

Electric Service	REV: ADDED NOTE C, EXCEPTION TO NOTE B, REORGANIZED AND RENUMBERED		
Specifications	METERING & SES	ISSUE DATE: 04/15/86	
	SERVICE ENTRANCE SECTION	REV. DATE: 09/06/23	
	ADDRESSING & IDENTIFICATION	APPROVAL: J. ROBBINS	
PROPRIETARY MATERIAL	9-10	8509E202.DGN	

F. Pedestals or meters mounted on equipment structure: Address and unit number as necessary shall be attached to the exterior of a panel not removable by the Customer (sealed panel) directly adjacent to each meter and repeated at each corresponding main breaker.



G. In the case of multiple buildings, the building or unit number and street addres shall be identified on the pull section in the manner described below.

SERVICE ENTRANCE SECTION



Electric Service	REV: ADDED NOTE C, EXCEPTION TO NOTE B, REORGANIZED AND RENUMBERED		
Specifications Specifications PROPRIETARY MATERIAL	METERING & SES	ISSUE DATE: 04/15/86	
	SERVICE ENTRANCE SECTION	REV. DATE: 09/06/23	
	ADDRESSING & IDENTIFICATION	APPROVAL: J. ROBBINS	
	9-11	8509E125.DGN	

SELF-CONTAINED METER SOCKETS

I. Self-Contained Meter Socket

A meter socket connected directly to the service entrance conductors or bus capable of carrying the total current and voltage of electric service supplied to the Customer.

II. Ratings

Sockets shall be UL-approved. Available ratings as follows:

- A. 100 amps Standard duty
- B. 200 amps Heavy duty
- C. Class 320 Residential services only, having a continuous capacity not to exceed 320 amp.

III. Test Block (Safety Sockets)

A self-contained installation that include factory-installed safety test blocks (a.k.a. safety socket), allowing the meter socket to be deenergized and meter removed without interruption to the Customer's service.

- A. Residential services do not require test blocks.
- B. Non-residential services rated 200 amps or less require test blocks.

EXCEPTIONS: For the exceptions listed below, panel schedules shall be provided to SRP Design for review.

- i. Services rated 30 amps at 120 V to non-critical load (e.g., sprinkler controllers, landscape lighting, barns, corrals, water features, approved cell sites).
- ii. Services rated 200 amps or less using residential house panels or pedestals providing temporary service.
- iii. Services rated 200 amps or less for additional facilities not used for business purposes, constructed on a residential zoned lot.
- C. Non-residential services rated greater than 200 amps require instrument (current) transformers.

IV. Terminals for Service Entrance Conductors

Meter sockets shall be provided with terminals suitable for the service entrance conductors.

SRP gives no warranty, expressed or implied, as to the adequacy, safety or other characteristic of any equipment, wiring or device, and assumes no responsibility with respect thereto.

V. Automatic Meter Sockets

Meter socket shall not be equipped with circuit-closing or bypass devices that automatically close when the meter is removed from the socket.

	REV: 9-12 when safety Test Block Not Required			
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/15/86	
S XP®		REV. DATE:	04/07/21	
	SELF-CONTAINED METER SOCKETS	APPROVAL:	V. Bevins	
PROPRIETARY MATERIAL	9-12	ESS9-12tos	9-13.doc	

SELF-CONTAINED METER SOCKETS

VI. Self-Contained Meter Sockets Arrangements

The following arrangements identifies clips and positions for self-contained meter sockets.



- * Neutral must be on top right side, 1Ø, 2-wire, 120V (SRP will install neutral jumper).
- ** Connect to neutral terminal with #12 copper wire, white in color.
- *** For all self-contained meter sockets, the power leg shall always be in the right-hand terminal position (C phase) and must be permanently identified in blue with an orange tracer at all termination points.

NOTE

1. See Section 1 – Character of Service and Limitations for approved service classifications

	REV: 9-12 when safety Test Block Not Required			
Electric Service Specifications	METERING & SES		04/15/86	
S		REV. DATE:	04/07/21	
	SELF-CONTAINED METER SOCKETS	APPROVAL:	V. Bevins	
PROPRIETARY MATERIAL	9-13	ESS9-12tos	9-13.doc	

INSTRUMENT TRANSFORMER METER SOCKETS

VII. Instrument Transformer Rated Meter Socket Arrangements

The following arrangement identifies clips and positions for instrument transformer meter sockets.

TYPE OF SERVICE	SOCKET TYPE
Meter Form 4s 1Ø, 3-wire, 120/240V	6 Clip
Meter Form 9s 3Ø, 4-wire, 120/240V delta* (replaces 8s) 3Ø, 4-wire, 120/208V 3Ø, 4-wire, 277/480V 3Ø, 4-wire, 2,400/4,160 V 3Ø, 4-wire, 7,200/12,470 V	13 Clip
A 15 meter clip base is acceptable utilizing the 13 clips shown.	

* For CT-rated meters, the center terminal position (B phase) can be a wild leg (yellow with orange tracer).

NOTES

- 1. See Section 1 Character of Service and Limitations for approved service classifications.
- 2. When instrument transformer rated sockets are installed on panels, they shall be fabricated and installed by the manufacturer for back connection.

	REV: 9-12 when safety Test Block Not Required		
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/15/86
®	INSTRUMENT TRANSFORMER	REV. DATE:	04/07/21
	METER SOCKETS	APPROVAL:	V. Bevins
PROPRIETARY MATERIAL	9-14	ESS9-14	1.doc

METER SOCKETS EQUIPMENT RESPONSIBILITY

I. Customer Furnishes, Installs and Maintains

- A. Self-contained meter sockets.
- B. Multiple meter panels and pre-fabricated panels.
- C. Meter enclosures and their identification.
- D. Metering transformer cabinets and switchboard devices.
- E. Perches for safety test switches when required.
- F. Safety test blocks for self-contained meters.
- G. Landing lugs as specified by SRP.
- H. Meter sockets for instrument transformer meters (see page 9-14).
- I. SRP will furnish and install the normal secondary wiring from the instrument transformer to the meter socket.

II. Meter Supplier Owns, Furnishes, Installs and Maintains

- A. All meters required for billing purposes.
- B. Sealing rings and seals.
- C. Test switches for instrument-rated transformers.
- D. Instrument transformers.

III. Connections by SRP

- A. Metering shall be connected in the service entrance conductors on the line side of the Customer's load.
- B. SRP makes all final connections to the meters (see page 9-66, Notes 4, 5 and 13).
- C. SRP connects the secondary wiring in the meter sockets used with transformer-rated meters.
- D. Data Pulse Initiators are available upon request.

IV. Equipment Openings by Customer

For routing conductors in or out of service entrance equipment, an approved method shall be used. The burning of holes in the equipment or the welding of couplings or fitting in lieu of an approved hub will not be accepted.

	REV: VERBIAGE UPDATES UNDER V. CUSTOMER DEVICES		
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/15/86
R.	METER SOCKETS	REV. DATE:	07/05/22
	EQUIPMENT RESPONSIBILITY	APPROVAL:	J. Luera
PROPRIETARY MATERIAL	9-15	ESS9-15to9	-16.doc

METER SOCKETS EQUIPMENT RESPONSIBILITY

V. Customer Devices

Customer devices installed with a Supply-Side Source Connection shall be located at the service entrance section, after the billing meter and before the source side of the service disconnect, outside of any sealed area. When modifying a SES and its components, and prior to re-energization, an electrical clearance from the AHJ is required. Such installations shall comply with NEC Rule 230-82, UL 891, and the following:

- A. Labeled equipment shall not be modified unless done with a manufacturer's labeled retrofit kit, or the modification is certified by a qualified third party.
- B. Approved methods for protection of conductors:
 - 1) Above ground: RMC, IMC, or approved fiberglass
 - 2) Below ground: PVC
- C. Conductor/connector ampacity rating shall be determined using a minimum ambient temperature of 110 degree F.
- D. The short-circuit current rating of any disconnect or over-current protection device is equal to or greater than the service equipment.
- E. Use a captive flat-blade screw fastener on any hinged access door (no cover plates).
- F. Affix a permanent label located at the main or each service disconnect that states:

"WARNING: This main disconnect does <u>not</u> disconnect control power to *insert equipment name*. The *insert equipment name* disconnect is located in *insert location name*."

EXAMPLE: See ESS Section 11, Customer-Supplied Material: Disconnect Warning Sign.

G. Affix a permanent label, located on any door that provides access to the control power circuit disconnect, that states:

"WARNING: Control – Instrument circuit disconnect located behind this door. The line side of this disconnect remains energized when main disconnect located in service entrance section is in open/off position."

- H. SRP recommends tap connections be made with a mole bar assembly connector (e.g., Utilco, Homac, Polaris or equivalent) designed and rated for this application. Insulation piercing connections or taps that cannot be inspected without removing insulation are not recommended. AHJ has final say.
 - NOTE: Interconnected electric power production sources must have a signed contract and comply with SRP "Interconnection Requirements". Log onto <u>srpnet.com/electric/generators.aspx</u> for more information about interconnection of generation.

VI. Equipment Mountings

Devices furnished and installed by the Customer shall be securely attached to a supporting structure.

	REV: VERBIAGE UPDATES UNDER V. CUSTOMER DEVICES		
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/15/86
R.	METER SOCKETS	REV. DATE:	07/05/22
	EQUIPMENT RESPONSIBILITY	APPROVAL:	J. Luera
PROPRIETARY MATERIAL	9-16	ESS9-15to9	-16.doc

Eaton Cutler-Hammer

Catalog Number	Description	Application
MBE1224B100BTF-BTS	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential UG*
MBE1224B100TS	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential OH
MBE1428B100BF-BS	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential UG
MBE1224B125BTF-BTS	125 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential UG*
MBE1224B125TS	125 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential OH
MBE1836B125BF	125 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential UG
CMBE22P125BTFR-BTSR	125 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential OH*
CMBE24L125BTS	125 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential UG*
MBE24L125BTF-BTS	125 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential UG*
CMBE24L200BTS	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
CMBE3242B150BF-BS	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
CMBE88B150BTS	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
CMBER88B150BTS	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
MBED2040B150BF	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MBE2040B225BTS5-BTS7	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar	Residential UG*
MBE3042B225BS5	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar	Residential UG
MBE4040B200TS	200 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential OH
CMBE3242B200BF-BS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
CMBE4242B200BSH	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
CMBE4242B200BTF-BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
CMBE4242B200TS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH
CMBE88B200BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MBE2040B200BF-BS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MBE2040B200TS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH
MBE2040BH200BTF-BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
MBE3040B200BF	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MBE3040B225BS2	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MBE4040B200BSH	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MBE4040B200BTF-BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
MBE48B200BTF-BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
MBE88B200BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*

	REV: Removed JMT Manufacturing and updated Murray		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/24/05
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
SKF	225 AMPS AND BELOW	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-17	ESS9-17to	9-21.doc

Eaton Cutler-Hammer (cont'd.)

Catalog Number	Description	Application
MBEB200BTF-BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*
CMBE24B200TFR-TSR	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar	Residential OH
CMBE3242B225BF2-BS2	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar	Residential UG
MBE2040B225BTF2-BTS2	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar	Residential UG
CMBE3242B225BF-BS	225 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MBEB200BTF-BTS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG*

* Surface mount may be used for Residential OH with conversion kit, CAT#MBEGTR.

General Electric (GE)

Catalog Number	Description	Application
TSM1610CSCU	100 A, 120/240 V, 1Ø, 3-Wire, OH/UG, Surf, 22 kA	Residential UG
TSM2020CSCU	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM3220UWCU	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM4020UWCU	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
TSM2020CFCU -CSCU	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
TSM2020UFCU-USCU	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM2420U F42	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM3220UFCU-USCU	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM3220UWCU	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM420CSCUGP	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM3222UFCU/USCU	225 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
TSM2022UFCU-USCU	225 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG

Leviton

Catalog Number	Description	Application
LP315-MC	150 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential UG
LP320-MC	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
LP420-MC	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG

	REV: Removed JMT Manufacturing and updated Murray		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/24/05
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
SKF	225 AMPS AND BELOW	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-18	ESS9-17to	9-21.doc

Catalog Number	Description	Application
U3424-RL-100	100 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential OH
U3564-O-100	100 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential UG
U214MTBPL	100 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial OH/UG
U217MTBPL	100 A, 120/240 V, 3Ø, 4-Wire, 22 kA	Commercial OH/UG
U224MTBPL	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial OH/UG
U227MTBPL	200 A, 120/240 V, 3Ø, 4-Wire, 22 kA	Commercial OH/UG
U3574-RL-200	200 A, 120/240 V, 1Ø, 3-wire, 22 kA	Residential OH
U3584-O-200	200 A, 120/240 V, 1Ø, 3-wire, 22 kA	Residential UG

Milbank

Murray

Catalog Number	Description	Application
JA1020B1100SZ	100 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential OH
JA112CW	100 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential UG/OH
JA1224B1100SEC	100 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential UG/OH
JA2442B1200SEC	100 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential UG/OH
JA004CY/CW	125 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential UG/OH
JA110AS/AF	125 A, 120/240 V, 1Ø, 3-wire, 10 kA	Residential OH
JA904CY	125 A, 120/240 V, <mark>3-wire,</mark> 10 kA	Residential UG/OH
JC002CZ	125 A, 120/240 V, <mark>3-wire,</mark> 10 kA	Residential UG/OH
JA3040B1200SECW	200 A, 120/240 V, 1 Ø, 3-Wire & 120/208 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
JA4040B1200SECW	200 A, 120/240 V, 1Ø, 3-Wire & 120/208 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
JC0406L1200SEC	200 A, 120/240 V, <mark>3-wire,</mark> 22 kA	Residential UG/OH

Siemens

Catalog Number	Description	Application
MC1224B1100FEC-SEC*/EFC-ESC	100 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MM0202ML1100S	100 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MM0202L1125FEC-SEC	125 A, 10 K, 120/240 V	Residential UG/OH
MC1224B1125FEC-SEC*/EFC-ESC	125 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MM0406L1125FEC-SEC/EFC-ESC	125 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG

	REV: Removed JMT Manufacturing and updated Murray		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/24/05
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
SKF	225 AMPS AND BELOW	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-19	ESS9-17to	9-21.doc

Siemens (cont'd.)

Catalog Number	Description	Application
MC0816MB1150TH	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MC0816B1200SCTM	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MC0816B1200T	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH
MC2442B1200FEC- SEC*/EFC-ESC/EFV-ESV	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG/OH
MC3040B1200SECW	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MC4040B1200SECW	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MM0202B1200EFC-ESC	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
MM0406L1200FEC-SEC	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG
MC0816B1200EFN-ESN	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG/OH
MC0816B1200EST	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG/OH
MM0202L1200EFC-ESC	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG/OH
MC0816S1200SCT	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG/OH
MC2040B1200FEC-SEC	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG/OH
MC2040S1200SZ	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG/OH
MC2442B1200ESV-EFV	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG/OH
MC3042B1200SPV	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG
MC2040MB1225S MC2040MB1225F	225 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Surface/Flush	Residential OH/UG

* Center-fed bus bar meter section. Currently not approved for photovoltaic system interconnection. See ESS 1-28, Note 10 for approved bus configurations and loading for interconnected systems.

Square D

Catalog Number	Description	Application
SC816D150C	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC816F150PS	150 A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note 1)	Residential UG
SC3040M200S	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC2040M200S	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC42M200PSH	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC816F200F	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC816F200S	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SU3040M200R	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC3042M200PF-S	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note 1)	Residential UG
SC3042M225P-PF	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note 1)	Residential UG

Electric Service Specifications	METERING & SES PRE-APPROVED METER SECTIONS 225 AMPS AND BELOW	ISSUE DATE: REV. DATE: APPROVAL:	03/24/05 01/31/20 N. Sabbah
	223 AMI 5 AND BELOW	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-20	ESS9-17to	9-21.doc

Catalog Number	Description	Application
SC42M200PS	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note 1)	Residential UG
SC816F200PF	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note 1)	Residential UG
SC3040M225F	200A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC40M200S	200A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
SC2040M200PF-PS	200A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note 1)	Residential UG
SC816F200PS	200A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note 1)	Residential UG
SO2040M200S	200A, 120/240 V, 1Ø, 3-Wire, 22 kA (Note2)	Residential OH

Square D (cont'd.)

NOTES

- 1. Square D solar ready kit required for line side taps # SR69064A.
- 2. Barriers required, supplied by manufacturer.
- 3. Square D Overhead kit # OCK400.

	REV: Removed JMT Manufacturing and updated Murray		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/24/05
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
SKF	225 AMPS AND BELOW	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-21	ESS9-17to	9-21.doc

Eaton Cutler-Hammer

Catalog Number	Description	Application
HP40TFKIT	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential OH Conversion Kit
CG403242SH	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, 1" BR Space, Solar	Residential UG
HP404040SH	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar	Residential UG
HP40SH	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar	Residential UG

General Electric (GE)

Catalog Number	Description	Application
TMH2440RMS	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG

JMT Manufacturing

Catalog Number	Description	Application
JMT-401-OH-240	400 A, 120/240 V, 1Ø, 3-Wire, 42 kA	OH
JMT-401-UG-240	400 A, all voltages, 1Ø, 3-Wire, 42 kA	UG
JMT-403-OH-XXX	400 A, all voltages, 1Ø, 3-Wire, 42 kA	OH
JMT-403-UG-XXX	400 A, all voltages, 1Ø, 3-Wire, 42 kA	UG
JMT-4X1-OH-240	400 A, all voltages, 1Ø, 3-Wire, 100 kA	OH
JMT-4X1-UG-240	400 A, all voltages, 1Ø, 3-Wire, 100 kA	UG
JMT-4X3-OH-XXX	400 A, all voltages, 1Ø, 3-Wire, 100 kA	ОН
JMT-4X3-UG-XXX	400 A, all voltages, 1Ø, 3-Wire, 100 kA	UG

NOTES

- 1. All of the wall mount meter configurations for JMT listed above are approved for 600 A and 800 A 120/240 V, 120/208 V and 277/480 V.
- 2. Wall mount panels are not to be floor mounted.

Milbank

Catalog Number	Description	Application
M400-APS-P	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, 2-200 A Main Disconnects	Residential OH
M400-UG-APS-P	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, 2-200 A Main Disconnects	Residential UG
M400-UG-APS-LC	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, 2-200 A Main Disconnects	Underground
M400-APS/22	400 A, 320CL, 120/240 V (2-200 A Mains), 22 kA	Residential OH

Electric Service Specifications	METERING & SES PRE-APPROVED METER SECTIONS 320 AMPS AND ABOVE	ISSUE DATE: 03/30/05 REV. DATE: 01/31/20 APPROVAL: N. Sabbah
PROPRIETARY MATERIAL	9-22	ESS9-22to9-25.doc

Milbank (cont'd.)

Catalog Number	Description	Application
M401-UG	400 A, 320CL, 120/240 V (400 A Main) , 22 kA	Residential UG

Murray

Catalog Number	Description	Application
JL230S	400 A, 320CL, 120/240 V, 35 kA	Underground
JL230R S	400 A, 350CL, 120/240 V, 35 kA	Underground

Siemens

Catalog Number	Description	Application
MC3042B1400SC	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar when installed as 200 A	Residential OH/UG
MC3042B1400SD	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Solar when installed as 200 A	Underground
MC3042S1400SC	400 A, 320CL, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG/OH
MC3042S1400SD-FD	400 A, 320CL, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG
MC4040B1400SD-SC	400 A, 320CL, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential UG/OH
MM0404L1400SC	400 A, 320CL, 120/240 V, 1Ø, 3-Wire, 22 kA Solar	Residential Overhead/Underground

Square D

Catalog Number	Description	Application
SU3040D400CN	320 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Residential UG
CU816D400N	400 A, 320CL, 120/240 V, 1Ø, 3-Wire, 22 kA	Underground

Sun Valley

PROPRIETARY MATERIAL

Catalog Number	Description	Application		
SV55 240-UG	240-UG For use with 240-(D or F) Only	Underground Pull Section & Metering		tion &
WH-400-3&1-400 BRF	R 400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial Underground		ercial
WH-400-3&1-400 OH	400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial OH		ial OH
WH-400-3&2-200	400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial UG		ial UG
WH-400-3&2-200 BRH	R 400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial UG		ial UG
WH-400-3&2-200 OH	400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial OH		ial OH
	REV: Updated Eaton Cutler-Hammer, add JMT Manufacturing.			
Specifications	METERING & SES		ISSUE DATE:	03/30/05
	PRE-APPROVED METER SECTIONS		REV. DATE:	01/31/20 N. Sabbah

ESS9-22to9-25.doc

Sun Valley (cont'd.)

Catalog Number	Description	Application
WH-400-3&2-200&WLW12	400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial UG
WH-400-3&3-200	400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial UG
WH-400-3&METER-CT	400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial UG
WH-400-3&METER-CT OH	400 A, 120/208 V, 35-65 kA (Note 4)	Residential/Commercial OH
SVWCTML400-1D	400 A, 120/208 V, 120/240 V, 277/480 V, 1Ø, 3 Wire or 3Ø, 4 Wire, 100 kA	Residential/Commercial UG
SVWCTML400-3D	400 A, 120/208 V, 120/240 V, 277/480 V, 1Ø, 3 Wire or 3Ø, 4 Wire, 100 kA	Residential/Commercial UG
SV32 424-OH	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 42 kA	Residential/Commercial OH
SV34 424-OH	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 42 kA	Residential/Commercial UG
SV34S 424-UG	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 42 kA	Residential/Commercial UG
SV65426-OH/UG	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 100 kA	Residential/Commercial Overhead/Underground
SV65S426-OH/UG	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 100 kA	Residential/Commercial Underground
SV66428-OH/UG	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 100 kA	Residential/Commercial Overhead/Underground
SV66S 428-OH/UG	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 100 kA	Commercial Underground
SV66S428-OH/UG	400 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 100 kA	Commercial Underground
WH-400-4&1-400 BRKR	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&1-400 BRKR OH	400 A, 277/480 V, 35-65 kA (Note 4)	Overhead
WH-400-4&1-400 OH	400 A, 277/480 V, 35-65 kA (Note 4)	Overhead
WH-400-4&2-200	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&2-200 BRKRS	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&2-200 MM	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&2-200 MM OH	400 A, 277/480 V, 35-65 kA (Note 4)	Overhead

	REV: Updated Eaton Cutler-Hammer, add JMT Manufacturing.		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/30/05
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
SKP	320 AMPS AND ABOVE	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-24	ESS9-22to	9-25.doc

Sun Valley (cont'd.)

Catalog Number	Description	Application
WH-400-4&2-200 OH	400 A, 277/480 V, 35-65 kA (Note 4)	Overhead
WH-400-4&2-200&WLW12	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&3-200	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&-400	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&METER-CT	400 A, 277/480 V, 35-65 kA (Note 4)	Underground
WH-400-4&METER-CT OH	400 A, 277/480 V, 35-65 kA (Note 4)	Overhead
SV63 446/646/846 MMA	400 A, 50 kA, 600 & 800 A, 65 kA	Residential/Commercial Underground
SV64 446/646/846 MMA	400 A; 50 kA, 600 & 800 A; 65 kA	Residential/Commercial Underground
SVWCTML600-1D	600 A, 120/208 V, 120/240 V, 277/480 V, 1Ø, 3 Wire or 3Ø, 4 Wire, 100 kA	Residential/Commercial Underground
SVWCTML600-3D	600 A, 120/208 V, 120/240 V, 277/480 V,	Residential/Commercial
SVVVCTML600-4D	10, 3 Wire or 30, 4 Wire, 100 KA	Underground Residential/Commercial
SVWCTML600-4D	1Ø, 3 Wire or 3Ø, 4 Wire, 100 kA	Underground
SV50 246-OH/UG	600 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 100 kA	Residential/Commercial
SV52 240-OH	600 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 50 kA	Residential/Commercial Overhead
SV53 240-OH	600 A, 120/240 V, 1Ø, 3-Wire or 120/208 V, 277/480 V, 3Ø, 4-Wire, 50 kA	Residential/Commercial Overhead/Underground
SVWCTML800-3D	800 A, 120/208 V, 277/480 V, 3Ø, 4 Wire, 100 kA	Commercial Underground
SV49	Meter Can & Distribution Center	Residential/Commercial Overhead/Underground
SV35 406/606/806	Meter Can & Distribution Gutter	Gutter
SV51	Steel Fused Pullout Security Cover	Steel Cover
SV56 406/606/806	Type 3R Gutter	Used with 600 A Meter/ CT Can
SV56 406/606/806mmc L	Type 3R Gutter (w/42" Vertical Gutter)	Used with 600 A Meter/ CT Can

NOTES

- 1. MM = Multi-meters
- 2. CT = Current Transformers
- 3. Wall mount panels are not to be floor mounted.
- 4. All WH- wall mount meter configurations for Sun Valley are approved for 600 A and 800 A 120/240 V, 120/208 V and 277/480 V.

	REV: Updated Eaton Cutler-Hammer, add JMT Manufacturing.		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/30/05
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
SKI	320 AMPS AND ABOVE	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-25	ESS9-22to	9-25.doc

Cooper / B-Line

Catalog Number	Description	Application
CMP4111MC1	100 A, 120/240 V, 1Ø, 3-Wire, 42kA	Commercial UG
224MTBP	200 A, 120/240 V, 1Ø, Test Block Bypass	Commercial OH
U227MTBPL	200 A, 120/240 V, 3Ø, 4-Wire, 22 kA	Residential/Commercial OH/UG

Eaton

Catalog Number	Description	Application
MHM100P1P	100 A, 120/240 V, 1Ø, 3-Wire, 10k AIC,	Mobile Home / RV
		Residential / Mobile Home / RV
CHMS	125A, 120/240 V, 1Ø, 3-Wire, 10k AIC,	Overhead – catalog # varies
		based on receptacles installed
CHMP-TZ	125A, 120/240 V, 1Ø, 3-Wire, 10k AIC, w/Factory installed post, 78"	Residential / Mobile Home / RV Underground – catalog # varies
		based on receptacles installed
ECP111B111	125A, 120/240 V, 1Ø, 3-Wire, 35k AIC	Commercial
ECP111B411	125A, 120/240 V, 1Ø, 3-Wire, 35k AIC	Commercial
ECP111H111	125A, 120/240 V, 1Ø, 3-Wire, 42k AIC	Commercial
ECP121B211	200 A, 120/240 V, 1Ø, 3-Wire, 35k AIC	Commercial
ECP121B411	200 A, 120/240 V, 1Ø, 3-Wire, 35k AIC	Commercial
ECP121H211	200 A, 120/240 V, 1Ø, 3-Wire, 42k AIC	Commercial

Milbank

Catalog Number	Description	Application	
MPRV-100-MBLC	100 A, 120/240 V, 1Ø, <mark>3-wire, 10 kA</mark>	RV Application, UG	
11XTB (X = 4, 7 Only)	100 A, 120/240 V, 1Ø, 3-Wire & 120/208 V, 3Ø, 4-Wire, 22 kA, Test Block By-pass	Overhead/Underground	
CP3B11119A	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial	
MPAP-100-MB-78	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential UG	
MPRV-100-MB-78	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Residential UG	
U5240-0-100S	100 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential UG	
CP3B11115A22	100 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial	
U5241-0-(AMPS)S	100 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Max Double Meter	UG, MH or Non-Commercial	
CP3B11513A	100 A, 120/240 V, 3Ø, 4-Wire, 10 kA	Commercial	

	REV: Updated descriptions for Milbank, Myers, and Strong Box			
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/30/05	
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20	
SKF	METER PEDESTALS	APPROVAL:	N. Sabbah	
PROPRIETARY MATERIAL	9-26	ESS9-26tc	9-28.doc	

Catalog Number	Description	Application
CP3B13115A	125 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial
U5240-0-125S	125 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential Underground
U5240-0-150S	150 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential Underground
12XTB (X = 4, 7 Only)	200 A, 120/240 V, 1Ø, 3-Wire & 120/208 V, 3Ø, 4-Wire, 22 kA, Test Block By-pass	Overhead/Underground
U5240-0-200S	200 A, 120/240 V, 1Ø, 3-Wire, 10 or 22 kA	Residential Underground
CP3B12115A22	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial
CP3B12119A	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial
U5240-0-(AMPS)S	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA, Max Single Meter	UG, MH or Non- Commercial
U227MTB	200 A, 120/240 V, 3Ø, 4-Wire	Commercial OH/UG
CP3B12513A	200 A, 120/240 V, 3Ø, 4-Wire, 10 kA	Commercial

Milbank (cont'd.)

Myers

Catalog Number	Description	Application	
USP16	0-200 A, 0-480 V, 1Ø, 3-Wire, 22 kA	Commercial Underground	
USP20	0-200 A, 0-480 V, 1Ø, 3-Wire, 22 kA	Commercial Underground	
USP24	0-200 A, 0-600 V, 1Ø, 3-Wire, 22 kA	Commercial Underground	
MEUG46-M100-AZ	100 A, 120/208 V, 3Ø, 4-Wire, 10 kA	Commercial Underground	
MEUG16-M100	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial Underground	
MEUG20-M100	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial Underground	
MEUG35-PB-M100	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial Underground	
MEUG16-M200	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial Underground	
MEUG24-S-M200	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial Underground	

Strong Box

Catalog Number	Description	Application	
MPS-D18-10K	100 A, 120/208 V, 3Ø, 4-Wire, 10 kA	Commercial OH/UG	
CSP-116-10K	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial Underground	
CSP-188-10K	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial Underground	
MPS-A16-10K	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial OH/UG	
MPS-B16-10K	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial OH/UG	
MPS-C32-10K	100 A, 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial OH/UG	

	REV: Updated descriptions for Milbank, Myers, and Strong Box		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/30/05
	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
SKF	METER PEDESTALS	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-27	ESS9-26to	9-28.doc

Strong Box (cont'd.)

Catalog Number	Description	Application
MPS-E24-22K	200 A, 120/208 V, 3Ø, 4-Wire, 22 kA	Commercial OH/UG
CSP-216-22K	200 A, 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial Underground

Tesco

Catalog Number	Description	Application
26-100	100 A Max., 120/240 V, 1Ø, 3-Wire, 10 kA	Commercial
27-000	200 A Max., 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial
27-100	200 A Max., 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial
28-105	200 A Max., 120/240 V, 1Ø, 3-Wire, 22 kA	Commercial

	REV: Updated descriptions for Milbank, Myers, and Strong Box		
Electric Service Specifications	METERING & SES	ISSUE DATE:	03/30/05
SKP	PRE-APPROVED METER SECTIONS	REV. DATE:	01/31/20
	METER PEDESTALS	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-28	ESS9-26to	9-28.doc

Catalog Number	Description	Application
1MP2122R	125 A, 120/240 V, 1Ø, 3-Wire, 42 kA	Residential Overhead/Underground
1MP3124R	125 A, 120/240 V, 1Ø, 3-Wire, 42 kA	Residential UG (Note 1)
1MP4124R	125 A, 120/240 V, 1Ø, 3-Wire, 42 kA	Residential UG (Note 1)
1MP5126R	125 A, 120/240 V, 1Ø, 3-Wire, 42 kA	Residential UG (Note 1)
1MP6126R	125 A, 120/240 V, 1Ø, 3-Wire, 42 kA	Residential UG (Note 1)
1MP2204R	200 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential UG (Note 1)
1MP3206R	200 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential UG (Note 1)
1MP4206R	200 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential UG, Indoor Only
1MP5206R	200 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential UG (Note 1)
1MP6206R	200 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential UG (Note 1)

Eaton Cutler-Hammer

General Electric (GE)

Catalog Number	Description	Application
TMM4312R	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMM4412R	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMM4220R	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMMG512R	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMMGG12R	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMMG320R	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMMG420R	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMMG520R	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground
TMMGG20R	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Overhead/Underground

Siemens

Catalog Number	Description	Application
WEP2211	200 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Underground
WEP3311	300 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Overhead/Underground
WEP4511	400 A, 120/240 V, 1Ø 3-Wire, 65 kA	Overhead/Underground
WEP4212	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Overhead/Underground
WEP4312	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Overhead/Underground
WEP4412	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Overhead/Underground
WEP4411	400 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Overhead/Underground

	REV: Updated Siemens			
Electric Service Specifications		ISSUE DATE:	02/22/08	
	RESIDENTIAL PRE-APPROVED MULTI-PAKS	REV. DATE:	01/31/20	
		APPROVAL:	N. Sabbah	
PROPRIETARY MATERIAL	9-29	ESS9-29to	9-30.doc	

WEP4611	400 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Overhead/Underground
WEP5411	500 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Overhead/Underground
WEP6412	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Overhead/Underground
WEP6512	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Overhead/Underground
WEP6612	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Overhead/Underground
WEP6511	600 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Overhead/Underground
WEP6611	600 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Overhead/Underground
WEP8612	800 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Overhead/Underground

Square D

Catalog Number	Description	Application	
MP22-125	200 A, 120/240 V, 1Ø, 3-Wire, 65 kA	Residential Underground	
MP33-125	200 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
EZM113125	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
EZM114125	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
EZM112225	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
EZM113225	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
MP42-200	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
MP43-200	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
MP44-125	400 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
MP55-125	500 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
MP64-200	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
MP66-125	600 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	
MP85-200	800 A, 120/240 V, 1Ø, 3-Wire, 100 kA	Residential Underground	

NOTES

- 1. EUSERC lug landing kits required for UG.
- 2. Eaton underground lug landing kit #1MPSC1.
- 3. Siemens underground lug landing kit #WPSK400.
- 4. Square D underground lug landing kit #MMSK2.

	REV: Updated Siemens		
Electric Service Specifications	METERING & SES	ISSUE DATE: 02/22/08	
[®]		REV. DATE: 01/31/20	
SK	RESIDENTIAL FRE-AFFROVED MOETI-FARS	APPROVAL: N. Sabbah	
PROPRIETARY MATERIAL	9-30	ESS9-29to9-30.doc	

Siemens

Catalog Number	Description	Application – Mixed Use
WC2040B2T2J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 200 A
WC2040B2T3J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A
WC2040B2T4J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A
WC2040B2T5J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WC2040B2T6J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WC2040B2T7J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WC2040B2T8J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 125 A
WC2040B2T9J	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 125 A
WCT2040B1T1RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 225 A
WCT2040B1T2RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 200 A
WCT2040B1T3RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A
WCT2040B1T4RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A
WCT2040B1T5RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B1T6RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B1T7RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B1T8RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B1T9RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 125 A
WCT2040B2T1RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 225 A
WCT2040B2T2RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 200 A
WCT2040B2T3RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A
WCT2040B2T4RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A
WCT2040B2T5RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B2T6RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B2T7RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B2T8RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A
WCT2040B2T9RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 125 A
WCT2442B3T1RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 225 A
WCT2442B3T2RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 200 A
WCT2442B3T3RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A

Electric Service Specifications	METERING & SES	ISSUE DATE: REV. DATE:	11/09/13 0
	MIXED USE PRE-APPROVED MULTI-PAKS	APPROVAL:	W. Laramie
PROPRIETARY MATERIAL	9-31	ESS9-31tc	9-32.doc

Siemens (cont'd.)

Catalog Number	Description	Application	
WCT2442B3T4RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 175 A	
WCT2442B3T5RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A	
WCT2442B3T6RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A	
WCT2442B3T7RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A	
WCT2442B3T8RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 150 A	
WCT2442B3T9RJ	1200 A, 120/208 V, 3Ø, 3-Wire, 100 kA	1Ø, 3-Wire, 125 A	

Electric Service Specifications	METERING & SES MIXED USE PRE-APPROVED MULTI-PAKS	ISSUE DATE: REV. DATE: APPROVAL:	11/09/13 0 W. Laramie
PROPRIETARY MATERIAL	9-32	ESS9-31to9-32.doc	
Catalog Number	Description	Application	
----------------	---------------------------------	------------------------------	--
UNRRS101BEUSCH	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
UNRRS111BEUSCH	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
URTRS101BCH	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
URTRS111BCH	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
CH114TB	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Commercial – OH/UG	
CH115TB	125 A, 600 V, 3Ø, 3-Wire, 22 kA	Commercial – OH/UG	
CH117TB	125 A, 600 V, 3Ø, 4-Wire, 22 kA	Commercial – OH/UG	
UNRRS202BEUSCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH	
UNRRS213AEUSCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial UG	
UNRRS213BEUSCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
UNRRS213CEUSCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
URTRS202BCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH	
URTRS202NEUSCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH	
URTRS213BCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
URTRS213CEUSCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
URTRS213NEUSCH	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
CH124TB	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Commercial – OH/UG	
CH125TB	200 A, 600 V, 3Ø, 3-Wire, 22 kA	Commercial – OH/UG	
CH127TB	200 A, 600 V, 3Ø, 4-Wire, 22 kA	Commercial – OH/UG	

Cutler Hammer

Eaton

Catalog Number	Description	Application	
011 SRP	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
011 SRP MS18	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
B-Line 011 MS25	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential OH/UG	
URTRS101BE	125 A, 600 V, 1Ø, 3-Wire, 22kA	Residential OH/UG	
UNNRR111BEUSE	150 A, 600 V, 1Ø, 3-Wire, 22 kA	Commercial – OH/UG	

Milbank

Catalog Number	Description	Application	
U5929-XL-INS	100 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
114TB	100 A, 600 V, 1Ø, 3-Wire, 22 kA	Commercial – OH/UG	

	REV: Removed Siemens, added details to Eaton.		
Electric Service Specifications		ISSUE DATE:	02/22/08
		REV. DATE:	01/31/20
	SOLAR PRE-APPROVED WETER DASES	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-33	ESS9-33to	9-34.doc

115TB	100 A, 600 V, 3Ø, 3-Wire, 22 kA	Commercial – OH/UG
117TB	100 A, 600 V, 3Ø, 4-Wire, 22 kA	Commercial – OH/UG

Milbank (cont'd.)

Catalog Number	Description	Application	
U7490-RL-INS	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
U1681-RL	125 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH	
U3328-RXL	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
U4015-O	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial UG	
U4517-DL-M4	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH	
U4518-O-W	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial UG	
U4518-XL-W	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Residential/Commercial OH/UG	
124TB	200 A, 600 V, 1Ø, 3-Wire, 22 kA	Commercial – OH/UG	
125TB	200 A, 600 V, 3Ø, 3-Wire, 22 kA	Commercial – OH/UG	
127TB	200 A, 600 V, 3Ø, 4-Wire, 22 kA	Commercial – OH/UG	

	REV: Removed Siemens, added details to Eaton.		
Electric Service Specifications		ISSUE DATE:	02/22/08
	SOLAR PRE-APPROVED METER BASES	REV. DATE:	01/31/20
		APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-34	ESS9-33to	9-34.doc

Eaton

Catalog Number	Description	Application
MBE1224PV100BTF/TS	100 A, 120/240 V, 1Ø, 3 WIRE, 10 kA	Underground
MBE1224PV125BTF/TS	125 A, 120/240 V, 1Ø, 3 WIRE, 10 kA	Underground
CMBE3242PV200BSBF	200 A, 120/240 V, 1Ø, 3 WIRE, 22 kA, 70 A MAX Solar	Underground
CMBE3242PV200BF/BS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Underground
CMBE4242PV200BF/BS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Underground
CMBE88PV200BTS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Overhead/Underground *
CMBER88PV200BTS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Overhead/Underground *
MBE2040PV200BTF/TS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Underground
MBE3042PV200BF/BS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Underground
MBE4040PV200BTF/BTS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Underground
MBE4040PV200TS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Overhead
MBED3042PV200BF/BS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA	Underground
CMBE4242PV200TS	225 A, 120/240 V, 1Ø, 3 WIRE, 22 kA, 70 A MAX Solar	Overhead

* MBEGTR gutter adapter kit can be used to make OH.

Siemens

Catalog Number	Description	Application
MC0816S1200SCT	200 A,120/240 V, 1Ø, 3 WIRE, 22 kA	Overhead/Underground
MC2442S1200FC/SC	200 A,120/240 V, 1Ø, 3 WIRE, 22 kA	Overhead/Underground
MC3040S1200SC	200 A,120/240 V, 1Ø, 3 WIRE, 22 kA	Overhead/Underground
MC4040S1200SC	200 A,120/240 V, 1Ø, 3 WIRE, 22 kA	Overhead/Underground

RESIDENTIAL PRE-APPROVED PV SYSTEM UTILITY AC DISCONNECT SWITCH

General Electric (GE)

For residential 100 kW or less, all GE, TG or TH Series NEMA 3R safety switches will contain fuses if the short-circuit rating is greater than the 10 kA required.

	REV: Updated Pre-Approved Meter Lists		
Electric Service Specifications	METERING & SES	ISSUE DATE:	11/07/12
	DESIDENTIAL DE ADDONIED DI SVETEM	REV. DATE:	09/13/19
SKI	UTILITY AC DISCONNECT SWITCH	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9- <mark>35</mark>	ESS9-3	5.doc



NOTES (Reference EUSERC Drawing 306)

- 1. Test-bypass blocks with rigid insulating barriers shall be furnished, installed and wired or bussed to the meter socket by the manufacturer. Connection sequence is line-load from left to right.
- 2. Metered conductors shall not pass through adjacent metering compartments except in enclosed wireways. To ensure proper identification of cables in factory cabled equipment, metered cables (except in the test-bypass area), shall be either physically barriered or bundled so as to separate them from unmetered cable, or permanently marked and isolated from unmetered cables. Physical barriers will not be required if the unmetered conductors are bus.
- 3. Meter panels shall be removable with a maximum of two meters per panel.
- 4. Test-bypass block cover panel shall be sealable and fitted with a lifting handle. All panels exceeding 16" in width shall require two lifting handles.
- 5. An insulated neutral terminal shall be provided behind each test-bypass cover panel. The terminal shall be readily accessible when the cover panel is removed and shall be individually connected to the neutral bus with a minimum size No. 8 copper wire.
- 6. Barrier shall:
 - A) consist of an insulating non-tracking material resistant to ARC tracking.
 - B) be secured in place and rigid, with maximum deflection of 1/2" (from an applied downward force of 25 lbs.).
 - C) be dimensioned to fit the switchboard, with a peripheral gap not to exceed 3/8".
 - D) contain cutouts for through bus bars that provide a maximum gap between bus and barrier of 3/8".
 - E) not exceed ventilation hole diameter of 3/8" when provided.
- 7. For 3Ø, 4-wire, connect 7th jaw to body of neutral lug with No.12 minimum copper wire, white in color.
- 8. For 3 Ø, 4-wire delta, identify right-hand test-bypass block (2 poles) as power leg. I.D. color: blue with orange tracer.
- 9. For 1Ø, 3-wire, omit center test-bypass block.
- 10. For 1 Ø, 3-wire, 120-208 volts, omit center test-bypass block and connect 5th jaw to body of neutral lug with No. 12 minimum copper wire, white in color.
- 11. Meter panels shall be removable but shall be non-removable when meter is in place. Meter socket is to be supported independent of and attached to meter panel.
- 12. Contractor or manufacturer shall install separate line and load conductors for each meter socket.
- 13. Each line and load position shall be clearly identified by 3/4" minimum block letter labeling.
- 14. All securing screws shall be captive. All panels shall be sealable.
- 15. See page 9-13 for meter socket clip arrangement.

Electric Service		
Specifications	METERING & SES - SWITCHBOARDS, 0-600 VOLTS	ISSUE DATE: 09/18/90
	SELF-CONTAINED METERING 1Ø&3Ø, 3&4-WIRE SERVICES	REV. DATE: 10/17/12
	MAXIMUM CAPACITY 200 AMPS	APPROVAL: W.LARAMIE
PROPRIETARY MATERIAL	9-36	8509E70.DGN



NOTES (Reference EUSERC Drawing 304)

- 1. This type of device shall be used for separately metered installations as listed on page 9-12.
- 2. This device may be used as a combination terminating pull and meter socket box for underground service when approved by SRP.
- Aluminum-bodied terminals for #6 through 1/0 wire.
- Hubs capped off if used for underground feed.
- 5. Insulated bondable vertical lay-in, double neutral lug with 1/0 wire capacity, mounted on either sidewall.
- 6. Upper test connector studs.
- 7. All panels shall be independently removable. Upper cover shall be non-removable when meter is in place. Provide a sealing ring with meter panel. Rigidly mount meter socket on a support and attach to the meter panel. Test-bypass compartment cover panel shall be sealable and permanently labeled: "DO NOT BREAK SEALS. NO FUSES INSIDE."
- 8. For 3Ø, 4-wire, connect 7th jaw to body of neutral lug with No.12 copper wire, white in color.
- 9. For 3Ø, 4-wire, delta, identify right-hand test-bypass block (2 poles) as power leg. Identification color: blue with orange tracer.
- 10. For 1Ø, 3-wire, omit center test-bypass block.
- 11. For 1Ø, 3-wire, 120/208 volts, omit center test-bypass block and connect 5th jaw to body of neutral lug with No. 12 copper wire, white in color.
- 12. Permanent labels on inside back of enclosure in 3/4" (minimum) high block letters.
- 13. See page 9-13 for meter socket arrangement.
- 14. Riser to enter bottom of box on the side OPPOSITE the nipple leading to the main disconnect.
- 15. Insulated barriers between phase terminations and safety socket sidewalls.

Electric Service		
Specifications	METERING & SES - METER BOX SAFETY SOCKET	ISSUE DATE: 09/19/90
	W/ FACTORY TEST-BYPASS BLOCKS INSTALLED RESIDENTIAL OR COMMERCIAL 100 AMPS MAXIMUM	REV. DATE: 10/26/12
PROPRIETARY MATERIAL	9-37	8509E71.DGN



FRONT VIEW

SIDE VIEW

TABLE - MINIMUM DIMENSIONS

PANEL TYPE	PANEL RATING * (AMPERES)	D	W SEE NOTE 4	х _т	× _N
STANDARD	100	4 1/2	11 1/2	8	5
HEAVY-DUTY	200	6	13 1/2	11	8

* Continuous-duty

Reference EUSERC Drawing 305A.

Electric Service		PAG	E 1 OF 2
Specifications	METERING & SES	ISSUE DATE:	07/13/07
	COMBINATION SAFETY-SOCKET PANEL W/ FACTORY-INSTALLED TEST BLOCKS & SERVICE	REV. DATE:	09/25/13
	DISCONNECT 100 AND 200 AMPS, 0-600 VOLTS	APPROVAL: V	V.LARAMIE
PROPRIETARY MATERIAL	9-38	8509E270.	DGN

- 1. The panel shown is typical with the Customer's distribution section located to the side of the metering compartment. The distribution section may also be located below the test-bypass compartment (overhead supply only) or above the meter panel.
- 2. Meter socket shall be mounted on a rigid support and attached to the meter socket panel.
- 3. All panels shall be removable without disturbing adjacent panels.
- 4. Minimum test compartment access opening dimension.
- 5. Test-bypass blocks with rigid insulating barriers shall be furnished installed and bussed or wired to the meter socket by the manufacturer as follows:
 - A. For 1Ø, 3-wire: Provide two test-bypass blocks mounted in the outer positions and a 4-jaw socket.
 120/240V: Provide two test-bypass blocks mounted in the outer positions and a 5-jaw socket.
 Connect fifth jaw of the meter socket to the neutral lug with a white No. 12 AWG (min.) copper wire.
 - B. **3Ø**, **3-wire:**Provide three test-bypass blocks and a 5-jaw meter socket. Connect the line and load poles together at the top of the center position test-bypass block with a bus section, and connect the bus to the fifth jaw of the meter socket with a No. 12 AWG (minimum) copper wire. Do not use the color white, gray, green or orange to identify the wire.
 - C. 3Ø, 4-wire: Provide three test-bypass blocks and a 7-jaw meter socket. Connect the seventh jaw of the meter socket to the neutral lug with a white No. 12 AWG (minimum) copper wire.
 120/240V, 4-wire delta: The right hand test-bypass block shall be the power leg (measures 208 volts-to-ground) and be identified as blue with an orange tracer.
 - D. Test-bypass block connection sequence shall be LINE-LOAD from left to right and shall be clearly identified in 3/4" minimum block letters.
 - E. Cable terminals shall be aluminum-bodied mechanical lugs with a range on No. 6 AWG through 1/0 AWG for the 100 ampere test-bypass block and 1/0 AWG through 250 KCMIL for the 200 ampere test-bypass block.
- 6. 1 1/2" min. dimension measured from compartment side to the test-bypass block rigid insulating barrier.
- 7. 3" min. dimension measured from the upper test connector stud (stud A) to the socket meter cover.
- 8. The neutral terminal may be provided as follows:
 - A. A single mechanical lug or lay-in lug, located on either side or side wall. The lug shall be mounted on a neutral bus bar extending into, and terminating in, the Customer section.
 - B. Two mechanical lugs or lay-in lugs, located on either side or side wall. The neutral conductor provided from one of the lugs to the neutral bus in the Customer section may be factory or field installed.
 - C. Overhead supply only a single insulated, bondable, vertical, lay-in lug located on either side or side wall with the neutral conductor installed unbroken through the lug and terminating on the neutral bus in the Customer section.
- 9. Knockouts for the service supply conduit may be cut in the locations shown at the top of the panel.

Electric Service	REV: UPDATED 5A AND 5C	PAGE 2 OF 2
Specifications	METERING & SES	ISSUE DATE: 07/13/07
	COMBINATION SAFETY SOCKET PANEL W/ FACTORY-INSTALLED TEST BLOCKS & SERVICE	REV. DATE: 09/21/17
	DISCONNECT, 100 AND 200 AMPS, 0-600 VOLTS	APPROVAL: N.SABBAH
PROPRIETARY MATERIAL	9-39	8509E321.DGN



NOTES (Reference EUSERC Drawing 311)

- 1. Strike distance between upper and lower bus sections shall not be less than 1/4" when shorting nut is backed off.
- Circuit-closing nut shall be a hex nut 5/8" across flats with plated copper washer attached and have threads counter-bored at bottom to facilitate re-installation. Bolt head shall be secured in place to prevent turning and back out.
- 3. The circuit-closing nut and bolt assembly shall maintain the applied contact pressure between the plated copper washer and the bus members of the test-bypass block.
- 4. Insulating washer shall be made from dimensionally stable, non-tracking material and shall provide a minimum of 1/8" creep distance between the bolt and the bus sections. Bus sections shall be plated.
- 5. Wire stops shall extend to center of terminal opening or beyond.
- 6. Rigid insulating barriers shall project at least 1/4" beyond any energized parts when the maximum wire size is installed.
- 7. Terminals shall be aluminum bodied. For required conductor range, see EUSERC Drawings 304 and 305. The opening shall extend through the terminal body and, if wire hole is round, shall be chamfered as necessary to facilitate installation of the largest wire size.
- 8. The terminal screw may be of the allen type (3/16" across flats for 100 amps, 5/16" across flats for 200 amps). If stud "a" is a part of the terminal screw, the terminal screw shall be 5/8" hex across flats.
- 9. Place stud "a" in any of the following locations: the clear area between the terminating lug and the circuitclosing nut, or on the terminal body, terminal screw, bus member or incorporated as part of the wire stop.
- 10. All designs must receive approval of the EUSERC material standards committee prior to production.

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 01/30/94
	SERVICE AND METER PEDESTAL TEST- BYPASS/DISCONNECT BLOCK FOR SAFETY	REV. DATE: 10/17/12
	SOCKETS 100 & 200 AMPS, 0-600 VOLTS	APPROVAL: W.LARAMIE
PROPRIETARY MATERIAL	9-40	8509E110.DGN



NOTES (Reference EUSERC Drawing 312)

- 1. Strike distance between upper and lower bus sections shall not be less than 1/4" when shorting nut is backed off.
- Circuit-closing nut shall be a hex nut 5/8" across flats with plated copper washer attached and have threads counter-bored at bottom to facilitate re-installation. Bolt head shall be secured in place to prevent turning and back out.
- 3. The circuit-closing nut and bolt assembly shall maintain the applied contact pressure between the plated copper washer and the bus members of the test-bypass block.
- 4. Insulating washer shall be made from dimensionally stable, non-tracking material and shall provide a minimum of 1/8" creep distance between the bolt and the bus sections. Bus sections shall be plated.
- 5. Wire stops are not required if line and/or load is connected with bus bar. If cable terminals are used, construction requirements on page 9-36 shall apply.
- 6. Rigid insulating barriers shall project at least 1/4" beyond any energized parts when the maximum wire size is installed.
- Termination of bus bar and cable line or load conductors may be cable as per EUSERC drawing 311 or bus as per this drawing. If bus and cable terminations are used together, proper locations and alignment of stud "a" must be maintained to facilitate installation of bypass jumper.
- 8. Stud "a" shall be located in the clear area between the terminating lug and the circuit-closing nut, and may be positioned on: terminal body, terminal screw, bus member, or incorporated as part of the wire stop.
- 9. Serviceability The line and/or load bus is to be connected to the bus block member in a manner which will allow ready replacement of the test-bypass block assembly.
- 10. All designs must receive approval of the EURSERC Material Standards Committee prior to production.

Electric Service		
Specifications	METERING & SES - SERVICE AND METER	ISSUE DATE: 01/30/94
PROPRIETARY MATERIAL	PEDESTAL TEST-BYPASS/DISCONNECT BLOCK FOR SAFETY SOCKETS, 100 & 200 AMPS, 0-600 VOLTS, BUSSED AND/OR CABLE TERMINATIONS	REV. DATE: 10/22/12 APPROVAL: W.LARAMIE
	9-41	8509E116.DGN



Switchboard Service Section Defined

- 1. A standard switchboard service section is a free-standing unit of switchgear that contains bussing for the termination of service entrance conductors, bussing for the connection and mounting of current transformers, panel for the installation of the test switch and meter socket, a service main disconnect switch or breaker, and in many cases, distribution feeder breakers or switches.
- 2. Switchboard service sections, approved for use in the area served by SRP, are to be built to the standards developed by the EUSERC, which are available to the Customer and contractor through electric wholesale distributors.
- 3. If service riser conductors are to be paralleled, they shall be paralleled in separate conduits. The only acceptable method is to install one of each phase conductor and neutral in each conduit (i.e., ABC of a 3-wire service or ABCN of a 4-wire service). If overhead service risers are to be paralleled, there shall be a maximum of two conductors per phase.
- 4. Overhead service entrance conductor requirements exceeding 800 amps or exceeding two 750 MCM conductors per phase shall be bus bar construction.
- 5. Submit electronic copies of the plans (PDF format preferred) for all proposed SES, 400 amps or larger, to shopdraw@srpnet.com for approval prior to construction of the service section. Drawings must be labeled with the Customer's name, job address, SRP job number or account number, and contractor's name and contact phone number.
- 6. All SES shall be braced for the total available fault current.
- 7. The above requirements apply to both overhead and underground SES.
- 8. Barriers shall be constructed from 16 gauge (min.) steel and secured so as not to be removable from either the Customer's section or exterior.
- 9. See page 9-43 for door locking requirements.

Switchboard Service Section Defined

1. Pages 9-40 thru 9-61 are EUSERC drawings illustrating the metering and pull section requirements.

Electric Service	REV. ADDED NOTE	
Specifications	METERING & SES	ISSUE DATE: 04/15/88
	SWITCHBOARDS	REV. DATE: 01/04/18
	GENERAL INFORMATION	APPROVAL: N.SABBAH
PROPRIETARY MATERIAL	9-42	8509E100.DGN



NOTES (Reference EUSERC Drawing 326)

- 1. Instrument transformer compartments shall be bussed with rectangular bus bar.
- The ground connection shall be made in the main switch or breaker compartment.
- Meter and blank panels shall be constructed of 12-gauge steel (minimum) and shall be reversible, 3. sealable, hinged and interchangeable.
- 4. Filler panels shall be used where the service section exceeds the meter panel width. Meter panels, either socket or blank, shall not be hinged to hinged filler panels. Non-hinged filler panels shall not extend into the required Instrument transformer compartment access opening.
- 5. All panels shall be equipped with stops to prevent inward swinging beyond the front surface of the service section. Hinges shall be readily interchangeable, right or left, on the job site.
- 6. In some cases, the width of meter panels may require the service section to be wider than the minimum allowable width of the transformer compartment. For minimum dimensions of intrument transformer compartments refer to the following pages:
 - 400 to 1000 Amps Pages 9-48 thru 9-51
 - 1,001 To 3000 Amps..... Pages 9-52 thru 9-53 3,001 Amps and above.... Pages 9-54 thru 9-55
- 7. All securing screws shall be captive. All panels and covers shall be sealable.
- 8. When used as a bottom fed service-terminating section, see EUSERC Drawing no. 327.
- 9. Submit electronic copies of the plans (PDF format preferred) for all proposed SES, 400 amps or larger, to shopdraw@srpnet.com for approval prior to construction of the service section. Drawings must be labeled with the Customer's name, job address, SRP job number or account number, and contractor's name and contact phone number.
- 10. See page 9-46 for outdoor applications.

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 09/18/90
	SWITCHBOARDS - GENERAL INFORMATION	REV. DATE: 10/19/12
	INDOOR ILLUSTRATION	APPROVAL: W.LARAMIE
PROPRIETARY MATERIAL	9-43	8509E74.DGN



FRONT VIEW

SIDE VIEW

- 1. Terminating pull section shall be located beside or behind the instrument transformer compartment.
- 2. For outdoor applications only. See EUSERC Drawing 354 for weatherproof enclosure requirements.
- 3. Instrument transformer compartments shall be bussed with rectangular bus.
- 4. Filler panels shall be used where the service section exceeds the meter panel width. Meter panels, either socket or blank, shall not be hinged to hinged filler panels. Non-hinged filler panels shall not extend into the required instrument transformer compartment access opening.
- 5. The grounding connection shall be made in the main switch or breaker compartment.
- 6. Meter panels shall be constructed of 12-gauge (min.) steel and shall be reversible, sealable, hinged and interchangeable. See EUSERC Drawing 332 for socket meter panel details.
- 7. Hinges shall be readily interchangeable, left or right, on the job site.
- 8. Width of meter panels may in some cases require the service section to be wider than the minimum allowable width of the instrument transformer compartment.
- 9. Meter panels shall be equipped with stops to prevent inward swinging beyond the front surface of the service section.
- 10. For requirements regarding instrument transformer compartments, see 0 to 1000 amperes, see EUSERC Drawings 319 and 320.
- 11. Switchboards 400 amps and above shall be provided with landing lugs in the cable pull section.
- 12. Dimension may be reduced if the service section is supplied from horizontal cross-bussing.

Electric Service Specifications	METERING & SES	ISSUE DATE: 03/13/08
SKP®	LOW PROFILE SWITCHBOARD SERVICE SECTION 0-600 VOLTS, 0,1000 AMPS	REV. DATE: 10/17/12 APPROVAL: W.LARAMIE
PROPRIETARY MATERIAL	9-44	8509E278.DGN



NOTES (Reference EUSERC Drawing 327)

- 1. The pull section may supply either a current transformer compartment or a main service disconnect device.
- 2. Pull section covers shall be:

A. Independent of other equipment and removable without disturbing adjacent panels.

- B. Sealable, provided with two lifting handles and limited to a maximum of 9 square feet in area.
- The pull section shall be equipped with terminating facilities complying with pages 9-65 and 9-66. Terminating facilities shall be secured to prevent misalignment and shall be rigid without the installation of current transformers.
- 4. The clearance from the energized bus to the pull section removable access covers may be reduced if the manufacturer provides a safety barrier. For additional clearance and barrier requirements, see EUSERC Drawing 347, Note 13.
- 5. A vertical clearance of 3" minimum shall be maintained between the centerline of the top bolts of the terminating facilities to any obstruction.
- 6. When the upper section is:
 - A. An Instrument transformer compartment; see pages 9-41 and 9-47 for additional service section requirements. B. A main service disconnect device:
 - 1) A full width and depth, insulated, rigid barrier shall be provided to separate the pull section and main service disconnect compartment.
 - 2) The main service disconnect cover shall be sealable.
- 7. Sealing provisions for removable covers shall consist of two drilled stud and wingnut assemblies located on opposite sides of the cover. Hinged covers shall be sealed on the unsupported side (see page 9-7).

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 02/14/01
PROPRIETARY MATERIAL	COMBINATION SWITCHBOARD SERVICE AND PULL SECTION 0-600 VOLTS, 1,000 AMPS MAXIMUM	REV. DATE: 10/19/12 APPROVAL: W.LARAMIE
	9-45	8509E106.DGN



NOTES (Reference EUSERC Drawing 354)

- 1. Hinged meter panels shall be capable of being opened 90° with meter and test facilities in place. The hinges shall be interchangeable, right or left, on the job site.
- 2. Enclosure doors providing access to utility compartments (i.e., metering sections and pull sections) shall be:
 - A. Equipped with a device to secure the doors in the open position at 90° or more.
 - B. Secured in the closed position with a single, handle-operated latching system. When provided with a locking means, each door or set of doors shall be equipped with an approved double-locking device accepting padlocks with a 5/16" lock shaft, to allow access by both the serving utility and the Customer.
- 3. Where an adjacent obstruction extends more than 11" perpendicular from the face of the meter panel, a 10" minimum dimension to the meter socket axis is required. For obstructions extending 11" or less from the meter panel, the side clearance shall be a minimum of 6 1/4".
- 4. All panels and covers shall be sealable.
- 5. Refer to the following pages for bussed current transformer compartment details and dimensions:
 - 400 to 1,000 Amps......9-48 thru 9-51
 - 1,001 to 3,000 Amps......9-52 thru 9-53
 - 3,001 Amps and above......9-54 thru 9-55

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 09/20/90
S	SWITCHBOARDS - GENERAL INFORMATION	REV. DATE: 10/23/12
	OUTDOOR ILLUSTRATION	APPROVAL: W.LARAMIE
PROPRIETARY MATERIAL	9-46	8509E75.DGN



- 1. This drawing shows a separate barriered load wireway at the upper right side of the switchboard in order to route the load conductors out the top. Load conductors may not be routed through the current transformer compartment in order to exit the switchboard.
- 2. Access to the Customer's distribution wireways shall not require opening or removing sealable panels.
- 3. All panels and covers shall be sealable.
- 4. Dimensions may be reduced if the service section is supplied from horizontal cross-bussing or bus duct (See EUSERC Drawing 326).
- 5. Submit electronic copies of the plans (PDF format preferred) for all proposed SES to shopdraw@srpnet.com for approval prior to construction of the service section. Drawings must be labeled with the Customer's name, job address, SRP job number or account number, and contractor's name and contact phone number.

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 04/15/86
PROPRIETARY MATERIAL	SWITCHBOARDS - GENERAL INFORMATION	REV. DATE: 10/17/12
	BARRIER ILLUSTRATION	APPROVAL: W.LARAMIE
	9-47	8509E323.DGN



9-48

PROPRIETARY MATERIAL

APPROVAL W LARAMIE

8509E284.DGN

SWITCHBOARDS, 0-600 VOLTS INSTRUMENT TRANSFORMER COMPARTMENT 1Ø 3-WIRE AND 3Ø 3-WIRE, 0-1,000 AMPS

- 1. Bus arrangement and supports shall be provided as shown, except the neutral bus may be located at either side or on either side wall. Bus supports shall be constructed of a continuous bar of insulating material and shall be rigid to prevent misalignment of the bus units with the cables in place.
- 2. The bus units may be supplied from the top or bottom and shall be anchored to prevent turning. Bus units shall be constructed of rectangular bus, and when laminated shall have no space between laminations. Bus dimensions shall be: A minimum of 1/4" x 2" and a maximum of 3/4" x 2".
- 3. Bus unit shall be provided with a fixed stud as shown for mounting the current transformers. Each shall:
 - A. Consist of a 1/2" steel bolt and shall be provided with a spring washer and a nut. The spring washer may be either a cone-type (Belleville) washer or a split-ring washer and flat washer. All parts shall be plated to prevent corrosion.
 - B. Be secured in place, meaning that the stud will not turn, back out, or loosen in any manner when tightening or loosening the associated nuts (including cross-threaded situations).
- 4. When the compartment is supplied from horizontal cross-busing, the bussing shall pass through the compartment or in the sealed area above the compartment.
- 5. Except for conductors supplying the instrument transformer compartment and the ground bus, no other conductors or devices shall be installed in or routed through the compartment or the sealed area above the compartment. The ground bus shall not infringe on utility compartment space or reduce any clearances. Customer connections to the ground bus shall not be allowed in the instrument transformer compartment.
- 6. A clear, unobstructed work space shall be provided around the current transformer bus units from the barrier to the upper support bar.
- 7. Taps for attachment of meter wiring shall be provided on the neutral bus unit shown, or when the compartment is supplied from cross-bussing, a tap may be provided on the neutral cross-bus, or on a bus bar extension provided from the neutral cross-bus. A 10-32 screw and washer shall be provided for the neutral bus. Tap locations shall be centered between phase bus units, or at either side, and shall be readily accessible under energized conditions and with the current transformers in place.
- 8. The barrier shall be constructed of a rigid insulating material resistant to ARC tracking and shall be secured in place with a maximum deflection of 1/2" from an applied force of 25 pounds downward. Openings in the barrier (i.e., peripheral gaps around barrier, cutouts around bus bars, and hole diameters provided for ventilation) shall not exceed 3/8". The barrier shall be attached with non-conductive fasteners.
- 9. Dimension shall be measured to inside edge of the compartment access opening.
- 10. Torque labels shall be provided in each utility compartment where nut and bolt assemblies using cone-type (Belleville) washers are used for utility terminations, test-bypass block circuit-closing nuts, or for securing current transformers or current transformer bus removable links. Labels shall be readily visible and shall not be installed on any removable or hinged cover panel.

Electric Service		PAGE 2 OF 2
Specifications	METERING & SES	ISSUE DATE: 02/20/08
PROPRIETARY MATERIAL	SWITCHBOARDS, 0-600 VOLTS INSTRUMENT TRANSFORMER COMPARTMENT	REV. DATE: 11/06/12
	1Ø 3-WIRE AND 3Ø 3-WIRE, 0-1000 AMPS	APPROVAL: W.LARAMIE
	9-49	8509E283.DGN



Electric Service	PAGE 1 OF 2				
Specifications	METERING & SES	ISSUE DATE:	02/20/08		
	SWITCHBOARDS, 0-600 VOLTS INSTRUMENT TRANSFORMER COMPARTMENT	REV. DATE:	10/17/12		
	30, 3 & 4-WIRE SERVICE, 0-1000 AMPS	APPROVAL: W	.LARAMIE		
PROPRIETARY MATERIAL	9-50	8509E282.	.DGN		

- 1. Bus arrangement and supports shall be provided as shown, except the neutral bus may be located at either side or on either side wall (neutral bus is not required for 3 , 3-wire service). Bus supports shall be constructed of a continuous bar of insulating material and shall be rigid to prevent misalignment of the bus units with the cables in place.
- 2. The bus units may be supplied from the top or bottom and shall be anchored to prevent turning. Bus units shall be constructed of rectangular bus, and when laminated, shall have no space between laminations. Bus dimensions shall be provided a minimum of 1/4" x 2" and a maximum of 3/4" x 2".
- 3. Bus unit shall be provided with a fixed stud as shown for mounting the current transformers. Each shall:
 - A. Consist of a 1/2" steel bolt and shall be provided with a spring washer and a nut. The spring washer may be either a cone-type (Belleville) washer or a split ring washer and flat washer. All parts shall be plated to prevent corrosion.
 - B. Be secured in place, meaning that the stud will not turn, back out, or loosen in any manner when tightening or loosening the associated nuts (including cross-threaded situations).
- 4. When the compartment is supplied from horizontal cross-busing, the bussing shall pass through the compartment or in the sealed area above the compartment.
- 5. Except for conductors supplying the instrument transformer compartment, and the ground bus, no other conductors or devices shall be installed in or routed through the compartment or the sealed area above the compartment. The ground bus shall not infringe on utility compartment space or reduce any clearances. Customer connections to the ground bus shall not be allowed in the instrument transformer compartment.
- 6. A clear, unobstructed work space shall be provided around the current transformer bus units from the barrier to the upper support bar.
- 7. Taps for attachment of meter wiring shall be provided on the neutral bus unit shown, or when the compartment is supplied from cross-bussing, a tap may be provided on the neutral cross-bus, or on a bus bar extension provided from the neutral cross-bus. A 10-32 screw and washer shall be provided for the neutral bus. Tap locations shall be centered between phase bus units, or at either side, and shall be readily accessible under energized conditions and with the current transformers in place.
- 8. The barrier shall be constructed of a rigid insulating material resistant to ARC tracking, and shall be secured in place with a maximum deflection of 1/2" from an applied force of 25 pounds downward. Openings in the barrier (i.e., peripheral gaps around barrier, cutouts around bus bars, and hole diameters provided for ventilation) shall not exceed 3/8". The barrier shall be attached with non-conductive fasteners.
- 9. A removable link shall be installed in the right side phase bus for $3\emptyset$, 3-wire service.
- 10. The power leg bus for a 4-wire delta service shall be identified by an orange outer finish or by tagging or other effective means; yellow if B-phase (center terminal), blue if C-phase (right hand terminal) with orange tracer.
- 11. Dimension shall be measured to inside edge of the compartment access opening.
- 12. Torque labels shall be provided in each utility compartment where nut and bolt assemblies using cone-type (Belleville) washers are used for utility terminations, test-bypass block circuit-closing nuts or for securing current transformers or current transformer bus removable links. Labels shall be readily visible and shall not be installed on any removable or hinged cover panel.

Electric Service	PAGE 2 OF 2			
Specifications	METERING & SES	ISSUE DATE: 02/20/08		
PROPRIETARY MATERIAL	SWITCHBOARDS, 0-600 VOLTS INSTRUMENT TRANSFORMER COMPARTMENT	REV. DATE: 11/06/12		
	3 Ø, 3- AND 4-WIRE SERVICE, 0-1,000 AMPS	APPROVAL: W.LARAMIE		
	9-51	8509E281.DGN		







Electric Service		Pa	ge 1 of 2
Specifications	METERING & SES	ISSUE DATE:	03/18/08
PROPRIETARY MATERIAL	SWITCHBOARDS, 0-600 VOLTS	REV. DATE:	10/17/12
	3 Ø,3-WIRE AND 3 Ø 4-WIRE, 1,001 - 3,000 AMPS	APPROVAL: W	J.LARAMIE
	9-52	8509E279).DGN

- Bus arrangements and supports shall be provided as shown, except the neutral bus may be located at either side or on either side wall. Bus units shall be anchored so that busses will remain in position when section "B" is removed. Bus supports shall be constructed of a continuous bar of insulating material.
- 2. The bus units may be supplied from the top or bottom and shall be constructed of rectangular bus. Maximum allowable bus size shall be four 1/4" x 4" bars spaced 1/4".
- 3. Bus units shall be insulated as shown and the insulating material shall be rated for the serving voltage. Round bus corners as necessary to prevent damage to insulation.
- 4. When the compartment is supplied from horizontal cross-bussing, the bussing shall pass through the compartment or in the sealed area above the compartment.
- 5. Except for conductors supplying the instrument transformer compartment, and the ground bus, no other conductors or devices shall be installed in or routed through, the compartment or the sealed area above the compartment. The ground bus shall not infringe on utility compartment space or reduce any clearances. Customer connections to the ground bus shall not be allowed in the instrument transformer compartment.
- 6. A clear, unobstructed work space shall be provided around the current transformer bus units from the barrier to 2" above the removable current transformer bus sections ("B").
- 7. A 10-32 tap for attachment of meter wiring shall be provided as follows:
 - A. One tap on each upper and lower phase bus unit with a 10-32 screw and washer provided for each phase bus in either the upper or lower position.
 - B. One tap on the neutral bus as shown, or when the compartment is supplied from cross-bussing, a tap may be provided on the neutral cross-bus or on a bus bar extension provided from the neutral cross bus. A 10-32 screw and washer shall be provided for the neutral bus. Tap locations shall be centered between phase bus units, or at either side, and shall be readily accessible under energized conditions and with the current transformers in place.
- 8. The barrier shall be constructed of a rigid insulating material resistant to ARC tracking and shall be secured in place with a maximum deflection of 1/2" from an applied force of 25 pounds downward. Openings in the barrier (i.e., peripheral gaps around barrier, cutouts around bus bars, and hole diameters provided for ventilation) shall not exceed 3/8". The barrier shall be attached with non-conductive fasteners.
- 9. Dimension shall be measured to inside edge of compartment access opening.
- 10. See page 9-56 for 4" bus and page 9-57 for 5" bus.





ALTERNATE LOCATION OF NEUTRAL (OR GROUNDING BUS) (SEE NOTE 1)

	IABLE 1				
MAXIMUM ALLOWABLE BUS SIZES					
	FOUR	1/4"x4"	BARS SPACED	1/4"	
	FIVE	3/8"x5"	BARS SPACED	3/8"	
	SIX	1/4"x5"	BARS SPACED	1/4"	

TOP VIEW



Electric Service		PAGE 1 OF 2
Specifications	METERING & SES	ISSUE DATE: 02/20/08
	SWITCHBOARDS, 0-600 VOLTS	REV. DATE: 10/17/12
	3 Ø , 3 & 4-WIRE, 3,001 AMPS & LARGER	APPROVAL: W.LARAMIE
PROPRIETARY MATERIAL	9-54	8509E280.DGN

- Bus arrangements and supports shall be provided as shown, except the neutral bus may be located at either side or on either side wall. (neutral bus is not required for 3Ø, 3-wire service). Bus units shall be anchored so that busses will remain in position when section "B" is removed. Consult serving agency for the use of bus larger than 5". Bus supports shall be constructed of a continuous bar of insulating material.
- 2. The bus units may be supplied from the top or bottom and shall be constructed of rectangular bus. For maximum allowable bus sizes, see Table 1 on the previous page.
- 3. Bus units shall be insulated as shown and the insulating material shall be rated for the serving voltage. Round bus corners as necessary to prevent damage to insulation.
- 4. When the compartment is supplied from horizontal cross-bussing, the bussing shall pass through the compartment or in the sealed area above the compartment.
- 5. Except for conductors supplying the instrument transformer compartment and the ground bus, no other conductors or devices shall be installed in or routed through the compartment or the sealed area above the compartment. The ground bus shall not infringe on utility compartment space or reduce any clearances. Customer connections to the ground bus shall not be allowed in the instrument transformer compartment.
- 6. A clear, unobstructed work space shall be provided around the current transformer bus units from the barrier to 2" above the removable current transformer bus sections ("B").
- 7. A 10-32 tap for attachment of meter wiring shall be provided as follows:
 - A. One tap on each upper and lower phase bus unit with a 10-32 screw and washer provided for each phase bus in either the upper or lower position.
 - B. One tap on the neutral bus as shown, or when the compartment is supplied from cross-bussing, a tap may be provided on the neutral cross-bus or on a bus bar extension provided from the neutral cross bus. A 10-32 screw and washer shall be provided for the neutral bus. Tap locations shall be centered between phase bus units, or at either side, and shall be readily accessible under energized conditions and with the current transformers in place.
- 8. The barrier shall be constructed of a rigid insulating material resistant to ARC tracking and shall be secured in place with a maximum deflection of 1/2" from an applied force of 25 pounds downward. Openings in the barrier (i.e., peripheral gaps around barrier, cutouts around bus bars, and hole diameters provided for ventilation) shall not exceed 3/8". The barrier shall be attached with non-conductive fasteners.
- 9. Dimension shall be measured to inside edge of compartment access opening.
- 10. See page 9-56 for 4" bus and page 9-57 for 5" bus.





INSULATED SUPPORT FOR CURRENT TRANSFORMER (MATERIAL: INSULATING, NON-TRACKING)

NOTES (Reference EUSERC Drawing 330)

- 1. Manufacturer to secure the removable bus link to the upper and lower current transformer bus units] using 1/2" hex head bolts, nuts (as shown) with a spring washer and a nut. The spring washer may be either a cone-type (Belleville) or a split-ring washer with a flat washer. Bolts shall be grade 5 (min.) and washers (Belleville or flat) shall be a minimum of 2 1/4".
- 2. Drill and tap two holes (as shown) on the outer bus units for 1/4" x 20 cap screws.

Electric Service		
Specifications	METERING & SES - SWITCHBOARDS,	ISSUE DATE: 01/30/94
PROPRIETARY MATERIAL	0-600 VOLTS INSTRUMENT TRANSFORMER COMPARTMENT WITH 4" BUS, REMOVABLE LINK &	REV. DATE: 10/17/12
	CURRENT TRANSFORMER SUPPORT	APPROVAL: W.LARAMIE
	9-56	8509E145.DGN



DETAIL "C" INSULATED SUPPORT FOR CURRENT TRANSFORMER MATERIAL: INSULATING, NON-TRACKING

NOTES (Reference EUSERC Drawing 331)

- 1. Manufacturer to secure the removable bus link to the upper and lower current transformer bus units using 1/2" hex head bolts, nuts (as shown) with a spring washer and a nut. The spring washer may be either a cone-type (Belleville) or a split-ring washer with a flat washer. Bolts shall be grade 5 (min.) and washers (Belleville or flat) shall be a minimum of 2 1/4".
- 2. Drill and tap two holes as shown on the outer bus units for 1/4" x 20 cap screws.
- 3. Consult the serving agency for use of bus bars larger than 5".

Electric Service		
Specifications	METERING & SES - SWITCHBOARDS, 0-600 VOLTS	ISSUE DATE: 01/30/94
PROPRIETARY MATERIAL	INSTRUMENT TRANSFORMER COMPARTMENT WITH 5" BUS, REMOVABLE LINK &	REV. DATE: 10/17/12
	CURRENT TRANSFORMER SUPPORT	APPROVAL: W.LARAMIE
	9-57	8509E147.DGN



NOTES (Reference EUSERC Drawing 332)

- 1. Construct panel of 12 gauge (min.) steel and furnished with a meter socket, sealing ring and a slotted opening and removable plate for the installation of a secondary test switch. The slotted opening and removable plate edges shall be smooth to prevent damage to meter wiring.
- 2. The removable plate shall be attached to the rear of the panel with screws that do not protrude through the face of the panel.
- 3. The meter socket shall be designed for back connection.
- 4. The panel shall be equipped with hinges. The hinges shall permit the panel to open to 90 and shall be readily interchangeable, right or left, on the meter socket panel. For clevis or removable pin-type hinges, the pin shall be removable from the top.
- 5. The panel shall be equipped with a handle on the unsupported end. The handle shall be interchangeable, right or left, on the meter socket panel and maintain a minimum of 1" clearance from the meter socket flange and slotted opening.
- 6. The panel shall support a 25-pound load applied at the unsupported end when fully opened with a maximum sag of 1/8".
- 7. Stud and wing nut assemblies shall be sealable.
- 8. Socket diameters to meet ANSI Spec. #C12.7 (5.992" 6.25").

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 03/03/97
PROPRIETARY MATERIAL	SWITCHBOARD, 0-600 VOLTS	REV. DATE: 10/17/12
	15 INCH HINGED METER PANEL	APPROVAL: W.LARAMIE
	9-58	8509E99.DGN



NOTES (Reference EUSERC Drawing 332)

- 1. A vertical clearance of 3" minimum shall be maintained between the centerline of the top bolts of the terminating facilities to any obstruction. See pages 3-22, 9-60 thru 9-62, 9-65 and 9-66 for terminating enclosure dimensions, terminating facility clearances, and construction details.
- 2. The grounding electrode conductor may be installed in a fully enclosed, factory-installed wire way located in either back corner of the pull box. The raceway shall not impede the serving utility's required working space or reduce any specified clearances.
- 3. A full width and depth, insulated, rigid barrier shall be provided to separate the termination and main disconnect device compartments.
- 4. Terminating enclosure covers shall be:
 - A. Independent of other equipment and removable without disturbing adjacent panels.
 - B. Sealable and provided with two lifting handles and limited to nine square feet in area, maximum.
- 5. The main disconnect cover shall be sealable.

Electric Service	REV. UPDATED TITLE BLOCK DESCRIPTION			
Specifications	METERING & SES	ISSUE DATE: 12/20/00		
	COMBINATION DISCONNECTING DEVICE AND TERMINATING ENCLOSURE 1200 AMPS MAX 0-600 VOLTS	REV. DATE: 01/29/19 APPROVAL: N. Sabbah		
PROPRIETARY MATERIAL	9-59	8509E386.DGN		



(Reference EUSERC Drawing 343)

Electric Service	REV. REV. UPDATED TITLE BLOCK DESCRIPTION AND NOTE CALL OUT		
Specifications	METERING & SES	ISSUE DATE: 9/18/90	
	COMMERCIAL AND RESIDENTIAL USE	REV. DATE: 01/29/19	
	1200 AMPS MAXIMUM	APPROVAL: <mark>N. Sabbah</mark>	
PROPRIETARY MATERIAL	9-60	8509E76.DGN	

Service	"W" Width (Opening)		"Y"	"X"
Ampacity	Three-Wire	Four-Wire	Depth	Lug Space
0-200	10 ½"	14"	6"	11"
201-400	10 ½"	14"	6"	22"
401-800	16 ½"	22"	11"	26"
801-1200	-	46 ½"	11"	26"

Minimum Pull Section Dimension

- The above minimum dimensions are for the conduit entering the bottom of the pull section. All load conductors exit above the terminals. Where the service conduit enters from the side or back of the pull section, the "x" dimension shall be taken from the closest portion of the nearest termination bolt. Service ampacity greater than 800 A for 120/208 V, multi-metered, wallmounted SES serving residential load only (see Section 1 – Character of Service Limitations).
- 2. See page 9-65 and 9-66 for termination bus and bolt details.
- 3. Provide two lifting handles on pull section covers.
- 4. Pull section covers shall be provided with a means of sealing consisting of two drilled stud and wing nut assemblies on opposite sides of the panel.
- 5. The pull section cover shall be independent of any service equipment other than the pull section.
- 6. Pull sections shall not be used as a j-box (see page 3-23).
- 7. Not to exceed six meters and/or disconnects.
- 8. The minimum pull section access opening ("w") is measured between the left side and the right side return flanges.
- Submit electronic copies of the plans (PDF format preferred) for all proposed SES to shopdraw@srpnet.com, for approval prior to construction of the service section. Drawings must be labeled with the Customer's name, job address, SRP job number or account number, and contractor's name and contact phone number.

	REV: Added 1200 Amp dimensions and requirements		
Electric Service Specifications	METERING & SES	ISSUE DATE:	09/18/90
	UNDERGROUND PULL SECTION	REV. DATE:	01/29/19
	1,200 AMPS MAXIMUM	APPROVAL:	N. Sabbah
PROPRIETARY MATERIAL	9-61	ESS9-6	61.doc



MINIMUM PULL SECTION DIMENSIONS					
Service	"W" WIDTH (OPENING)		"Y"	"X" LUG	
Ampacity	3-Wire	4-Wire	DEPTH	SPACE	
0-200	10 1/2"	14"	6"	11"	
201-400	10 1/2"	14"	6"	22"	
401-800	16 1/2"	22"	11"	26"	
801-1200	N/A	46-1/2"	11"	26"	

NOTES (Reference EUSERC Drawing 343A)

- 1. Terminating facilities for service supply conductors shall be aluminum-bodied mechanical lugs with a range accepting No.4 AWG through 750 kcmil conductor. Provide one lug for terminations rated up to 400 Amps, three lugs for terminations rated 401-800 Amps, four lugs for 1000 Amps and five lugs for 1200 Amps (120/208V multi-metered wall mounted SES serving residential load only, see section 1 Character of Service Limitations).
- 2. Secure terminating facilities to prevent turning or bus misalignment when the cables are installed.
- 3. Pull section covers shall be removable and provided with a means of sealing consisting of two drill stud and wing nut assemblies on opposite sides of the cover and provided with two lifting handles and limited to a maximum area of 9 square feet.
- 4. Measure the minimum pull section access opening ("W") between the left side and right side return flanges.
- 5. Submit electronic copies of the plans (PDF format preferred) for all proposed SES to shopdraw@srpnet.com for approval prior to construction of the service section. Drawings must be labeled with the Customer's name, job address, SRP job number or account number, and contractor's name and contact phone number.
- 6. Do not use a pull section as a j-box (See Page 3-23).
- 7. Do not exceed six meters and/or disconnects.

Electric Service	REV. UPDATED NOTE 1, ADDED ROW TO TABLE AND LUG DETAIL		
Specifications	METERING & SES	ISSUE DATE: 12/20/00	
	WALL-MOUNTED PULL SECTION WITH CABLE TERMINATING FACILITIES (MECHANICAL LUGS)	REV. DATE: 01/29/19	
	1-600 VOLTS, 1200 AMPS MAXIMUM	APPROVAL: <mark>N. Sabbah</mark>	
PROPRIETARY MATERIAL	9-62	8509E385.DGN	





TABLE 1-MINIMUM PULL SECTION DIMENSIONS					
SWITCHBOARD	MINIMUM WIDTH"W"		MIN. "X"		
RATING-AMPS	3-WIRE	4-WIRE	DIMENSION		
Below 400		Consult SF	RP		
400-800	24"	24"	40" Min * 70" Mox		
801-1,000	24"	30"	42 WIII72 WIAX.		
1,001-2,000	30"	35"			
2,001-3,000	_	42"	60" Min 72" Max		
3,001-4,000	_	44"			

* For reduced termination height in bottom-fed service sections, see page 9-45.

Reference EUSERC Drawing 345

Electric Service		PAGE 1 OF 2
Specifications	METERING & SES	ISSUE DATE: 09/18/90
S [®]	SWITCHBOARD PULL SECTION	REV. DATE: 11/16/12
		APPROVAL: W.LARAMIE
PROPRIETARY MATERIAL	9-63	8509E77.DGN

- 1. A switchboard pull section (Fig. 1) or a reverse feed service section (Fig. 2) shall be provided for underground service.
- 2. When the service section is served from a pull section, the bus or cable conductors shall enter through the side or back of the sealable section above the current transformer compartment (as shown in Fig. 1) or shall enter by means of horizontal cross bussing in back of metering compartment.
- 3. Bus bars, with provisions for termination lugs (as shown on pages 9-65 and 9-66), are required from the pull section into the service section when the main switch is rated above 800 amps or when multiple metering is to be supplied.
- 4. Service cables may extend from the pull section into the single meter section of switchboards rated up to 800 amps. If termination lugs are in the pull section, then bus is required into the meter section.
- 5. The minimum width of the pull section opening shall be as specified in table 1. See pages 9-65 and 9-66 for arrangement of the cable terminating facilities in the pull section.
- 6. Side or rear entry of the service cable into the pull section may require a greater dimension than that shown in table 1; consult SRP.
- 7. Consult SRP for the type and size of terminating lugs.
- 8. All pull and terminating sections shall have full front access. Cover panels shall be removable, sealable, provided with two lifting handles and limited to a maximum size of 9 square feet in area.
- 9. Sealing provisions shall consist of two drilled stud and wingnut assemblies on opposite sides of the panel.

Electric Service	PAGE 2 OF 2				
Specifications		ISSUE DATE:	09/18/90		
PROPRIETARY MATERIAL	METERING & SES SWITCHBOARD PULL SECTION	REV. DATE:	10/19/12		
		APPROVAL: W	LARAMIE		
	9-64	8509E266.	DGN		



FIG. 4 REQUIRED UNOBSTRUCTED WORKING SPACE FOR ALL TERMINATIONS





FIG. 5 SPACING REQUIREMENTS FOR TOP TO BOTTOM STAGGER OF TERMINATING FACILITIES



FIG. 1 TERMINATING BOLT AND DRILLING DETAIL OF TERMINATING FACILITIES



REMOVABLE FRONT COVER PANEL FIG. 2 SPACING REQUIREMENTS FOR TERMINATING FACILITIES (SIDE BY SIDE OR STAGGERED)



FIG. 3 SPACING REQUIREMENTS FOR TERMINATING FACILITIES ACCESSIBLE FROM (A) FRONT ONLY, (B) ONE SIDE ONLY, OR (C) FROM EITHER SIDE

Reference EUSERC Drawing 347.

2" MIN.

aaaa **D**aaao

aaa **b**aya

٥

٦

1/2" BOLTS

Electric Service	Page 1 of 2		
Specifications	METERING & SES	ISSUE DATE: 04/15/86	
PROPRIETARY MATERIAL	TERMINATING FACILITIES UNDERGROUND PULL SECTIONS OR PULL SECTIONS	REV. DATE: 10/17/12 APPROVAL: W.LARAMIE	
	9-65	8509E102.DGN	



The number of landing positions shall be equal to the number of conduits required on page 6-2. Each landing position shall consist of two 1/2" steel bolts spaced on 1 3/4" vertical centers and extending from 2" to 2 1/2" from the mounting surface. When multiple positions are required, provide a minimum of 2" of horizontal spacing between positions.

Exception: Edgewise terminating facilities may consist of 9/16" holes having the same spacing as specified for the 1/2" bolts in Note 1 and in Figure 1. The unobstructed working space shall be provided on both sides of the termination bus (see Figure 3).

- Each terminating bolt shall be provided with a spring washer and nut. The spring washer may be either a cone-type (Belleville) washer or a split-ring washer and a flat washer. All parts shall be plated to prevent corrosion. Terminating bolts shall not be used to secure the termination bus in place.
- 3. Terminating bolts must be secured in place, meaning that the stud will not turn, back out or loose in any manner when tightening or loosening terminal nuts (including cross-threaded situations).
- 4. In the terminal mounting area, which is defined as the area of the terminating facilities shown in Figure 1, a clear space (barrel of proximity) of 1 1/2" minimum is required around any terminating facility. This includes its bolts, bolt heads, any other bus, any other terminating facility or any grounded surface, except:
 - A. The minimum clearance to the back of the pull section may be reduced to 1".
 - B. Clearance to any fully insulated horizontal bus behind the terminating facility may be reduced to 1' minimum
 - C. The neutral terminating facility may have a minimum clearance of 1" from any grounded surface.
- Each terminating facility may have an unobstructed working space accessible from the front of the pull section. Figure 4 shows the view from the access compartment opening in the front of the mounting surface. Exception: For terminating facilities with bolts facing the access opening (as shown in Figure 2), the required 1 1/2" side clearance (bus to access opening return flange) may be reduced to 3/4".
- 6. The clearance directly above and measured from the center of the top termination bolt may be reduced to 1" to either an insulated surface or bus of the same potential.
- 7. No more than one termination facility may be mounted along any sidewall.
- 8. See pages 3-20, 3-24 and 9-60 through 9-63 for the minimum distance from the lowest bolt on the termination facility to the bottom of the termination enclosure.
- 9. Terminating facilities shall be secured to prevent turning or bus misalignment when the cables are installed.
- 10. The neutral terminating facility shall be permanently identified in clearly visible block lettering reading either "neutral" or "N".
- 11. Uninsulated busses of different potentials shall not be permitted below or behind any terminating position as viewed from front of the pull section. If cross bussing is installed below or behind a terminating position, the cross bussing shall be fully insulated or barriered.
- 12. For switchboard pull sections, the minimum clearance from any energized part to a removable access cover panel shall be 4". This clearance may be reduced to 1 1/2" when the manufacturer provides a safety barrier. The safety barrier shall:
 - A. Be constructed of a rigid insulating material, resistant to damage by impact or puncture, with a minimum thickness of 1/8".
 - B. Extend a minimum of 10" below terminating bus and extend upward to cover all energized parts that infringe into the 4" minimum clearance dimension, and be removable.
 - NOTE: Safety barrier mounting brackets and hardware shall not extend into the provided access opening.
 - C. Have a caution sign affixed to the barrier reading "WARNING:THIS BARRIER MUST BE INSTALLED BEFORE REPLACING PULL SECTION COVERS". Additional caution signs shall be affixed to exterior of each pull section access cover reading "DO NOT REPLACE PULL SECTION COVERS UNTIL SAFETY BARRIER IS IN PLACE".
 - D. Screws or bolts requiring special tools for installation or removal are not acceptable.
- 13. The Customer shall supply and install mechanical terminating connectors in the service section and provide the terminating connectors in the transformer when service conductor is Customer-owned. Wire size and quantity are approved by AHJ.
- 14. For 120/240 volt 3 Ø 4-wire delta services, the power leg shall be CØ (measuring 208 volts to ground) and shall be marked blue with an orange tracer.

Electric Service	PAGE 2 OF 2		
Specifications	METERING & SES	ISSUE DATE: 04/15/86	
PROPRIETARY MATERIAL	TERMINATING FACILITIES UNDERGROUND PULL SECTIONS	REV. DATE: 11/15/12	
	OR PULL SECTIONS	APPROVAL: W.LARAMIE	
	9-66	8509E277.DGN	

HIGH VOLTAGE METERING EQUIPMENT 3Ø, 4-WIRE 2,400-12,470 VOLTS

I. Proposal

Prior to planning this type of installation, contact Distribution Design. SRP reserves the right to determine all meter locations. Only authorized SRP personnel of the Distribution Design department will determine this location.

II. Service Section

All sections shall comply with latest requirements set forth in NEMA standards for switchgear, EUSER, and other standards organizations involved in the design and manufacture of electrical equipment.

III. Basic Impulse Level (BIL) Rating

BIL for the metering enclosure shall not be less than that of the Customer's associated switchgear. Reference shall be made to the latest edition of ANSI Standards C37.20C for minimum accepted BIL rating for high-voltage switchboards built to the nominal listed voltages in Table 1, "Voltage and Insulation Levels for AC Switchgear Assemblies," and as tabulated for Metal Enclosed Interrupter Switchgear.

IV. Drawings for Approval

Submit electronic copies of the plans (PDF format preferred) for all proposed SES to shopdraw@srpnet.com for approval prior to construction of the service section. Drawings must be labeled with the Customer's name, job address, SRP job number or account number, and contractor's name and contact phone number.

V. SRP Furnished and Installed Equipment

Current voltage transformers, meters, testing facilities, and all normal secondary wiring from the instrument transformers to the meters will be furnished and installed by SRP.

VI. Utility Compartment Labeling

Compartments of the metering enclosure shall be permanently labeled with machine-engraved laminated phenolic (or equal) tags, ¹/₄ inch white letters and numbers on red-colored material, which is readily visible and mechanically attached to the face of the following compartments:

- A. Utility voltage transformer (PT) compartment.
- B. Utility voltage transformer (PT) fuse compartment.
- C. Utility service termination compartment (pull section).
- D. Utility current transformer (CT) compartment.
- E. Utility metering panel.
- F. Voltage and maximum current rating allowed by SRP on utility meter panel (i.e., 12,470V, 156A maximum).

	REV: ADDED NOTE E. UNDER XXI.			
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/05/86	
®	HIGH VOLTAGE METERING EQUIPMENT	REV. DATE:	12/12/23	
	3Ø, 4-WIRE 2,400-12,470 VOLTS	APPROVAL:	J. Robbins	
PROPRIETARY MATERIAL	9-67	ESS9-67to9-70.doc		

HIGH VOLTAGE METERING EQUIPMENT 3Ø, 4-WIRE 2,400-12,470 VOLTS

VII. Locking

The front weatherproof door shall be a single door equipped with a latch-type handle suitable for an SRP padlock. If equipment is located indoors, the Customer shall furnish a lockable meter panel. On weatherproof equipment, all external doors shall be equipped with a device to hold the door open 90° or more.

VIII. Current Ratings

Customer must have load limiting device adjacent to the primary meter (see page 1-24).

IX. Safety Grounding Provisions

Bare bus 4 inches above and below the current transformers shall be provided to permit application of SRP's safety grounds. As an alternate, a grounding knob may be provided on the line and load side of the bus at each current transformer location.

X. Meter Panel

Meter panel hinges are to be designed to adequately support a 25-pound load applied at the unsupported end with 1/8 inch maximum sag when open. A #4 AWG copper flexible braided bond wire shall be installed across the hinges. The door shall be equipped with a device that holds it at 90° or more when open.

XI. Ventilation Openings

A ventilation opening-slot louver, or the like, shall be protected by one or more baffles, barriers or other obstructions of such dimensions and locations that any wire or similar material will be deflected two times after it is inserted at any possible angle through the opening or mesh. One deflection shall be at least 90° from the direction of travel. In addition, if the minor dimension of a ventilation opening is larger than 1⁄4 inch, it shall be protected by a screen having a minor dimension no larger than 1⁄4 inch.

XII. Rear Door Access to Metering Cubicle

The door shall be equipped with a device that holds it at 90° or more when open. In addition, the door shall provide for a three-point locking mechanism with hardware for attachment of an SRP padlock.

XIII. Equipment Pad and Work Space

A concrete pad shall be provided with an additional three feet extending from the front and back of the metering and pull section at the same level as the section. The pad shall be sloped to provide drainage away from the metering cubicle. Provide a clear work space extending 12 feet from the CT/pull section side of the enclosure and 8 feet from the PT side.

	REV: ADDED NOTE E. UNDER XXI.			
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/05/86	
®	HIGH VOLTAGE METERING EQUIPMENT	REV. DATE:	12/12/23	
	3Ø, 4-WIRE 2,400-12,470 VOLTS	APPROVAL:	J. Robbins	
PROPRIETARY MATERIAL	9-68	ESS9-67to9-70.doc		
HIGH VOLTAGE METERING EQUIPMENT 3Ø, 4-WIRE 2,400-12,470 VOLTS

XIV. Approved Bus Material

Only copper or plated aluminum bus shall be used. Aluminum bus shall be plated to prevent corrosion.

XV. Bus Dimensions and Spacing

Maximum bus size shall be $\frac{3}{8}$ inch x 4 inches. Minimum bus size shall be $\frac{1}{4}$ inch x 2 inches unless otherwise indicated on specific drawing. Bus sizes outside of these limits require special engineering and consultation with SRP.

XVI. Conductors Passing Through Compartment Walls

Where cable or bus passes through compartment walls, through-the-wall bushings with full voltage rating of the switchboard must be used.

XVII. Service Cable Terminations

One landing position (two ½-inch steel bolts on 1 ¾ inch vertical centers extending a minimum of two inches to a maximum of 2 ½ inches from the mounting surface) shall be provided on each phase and neutral bus. Secure all bolts in place and provide with nuts, flat washers and pressure maintaining spring washers. "Secured in Place" shall mean that the stud will not turn, back out or loosen in any manner when subjected to normal UL-approved torque while tightening or loosening terminal nuts (including cross threaded situations). All parts must be plated to prevent corrosion.

XVIII. Insulated Neutral Termination

An insulated neutral is required and shall have full voltage-rated insulation from the metering cubicle. The insulated neutral shall extend from the CT compartment to the VT compartment and Customer's disconnect section before grounding. The main bonding jumper shall be made in the Customer section.

XIX. Instrument Transformer Mounting Bases and Bus Links

Voltage and current transformer mounting bases are to be provided by the manufacturer. Locate the front or leading edge of the voltage transformer mounting holes nine inches from the voltage transformer compartment door. Bus drilling and spacing shall accommodate 800 amperes or less current transformers of the proper voltage insulation class. Lugs for voltage transformer phase and neutral connections shall be provided in the voltage transformer compartment.

XX. Fuse Specification

Voltage transformer fuses shall be furnished and installed by the serving agency. The manufacturer shall provide mounting clips for indoor current limiting fuses with mounting clip separation and fuse ferrule diameter dimensions as indicated under dimension "H".

	REV: ADDED NOTE E. UNDER XXI.		
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/05/86
®	HIGH VOLTAGE METERING EQUIPMENT	REV. DATE:	12/12/23
	3Ø, 4-WIRE 2,400-12,470 VOLTS	APPROVAL:	J. Robbins
PROPRIETARY MATERIAL	9-69	ESS9-67to	9-70.doc

HIGH VOLTAGE METERING EQUIPMENT 3Ø, 4-WIRE 2,400-12,470 VOLTS

XXI. Voltage Transformer Isolation/Ground Switch and Compartment Requirements

- A. Kirk Key interlocking is required between the voltage transformer (VT) isolation/ground switch and the voltage transformer compartment door, which requires the VT isolation/ground switch to be locked in the ground position before the VT compartment door can be opened, and until the VT compartment door is locked closed.
- B. Each position of all three blades must be visible through the window centered over the blades.
- C. Each switch position shall be obtained by spring action independent of the operating handle speed.
- D. The isolation/ground switch shall be rated for the applicable voltage and current interruption.
- E. The single isolation/ground switch shall de-energize, isolate, and earth ground the line side of the VT fuses in one operation using one handle.
- F. The voltage transformer compartment door shall provide unobstructed access to the voltage transformers and fuses.
- G. The line connection to the VT disconnect shall be on the line side of the CT.

XXII. Exposed Ends of Fasteners

Exposed ends of fasteners on doors or panels shall be smooth to limit the possibility of injury.

	REV: ADDED NOTE E. UNDER XXI.		
Electric Service Specifications	METERING & SES	ISSUE DATE:	04/05/86
®	HIGH VOLTAGE METERING EQUIPMENT	REV. DATE:	12/12/23
	3Ø, 4-WIRE 2,400-12,470 VOLTS	APPROVAL:	J. Robbins
PROPRIETARY MATERIAL	9-70	ESS9-67to	9-70.doc





ALL HOLES 10-32 TAP EXCEPT AS NOTED.

Reference EUSERC Drawing 408.

Specifications METERING & SES ISSUE DATE: 04/15/86 Specifications HINGED METER PANEL WITH SINGLE SOCKET Rev. DATE: 10/17/12 PROPRIETARY MATERIAL FOR 2,400-12,470 VOLT SERVICE APPROVAL: W.LARAMIE	Electric Service Specifications BROPRIETARY MATERIAL		PAGE 1 OF 1
PROPRIETARY MATERIAL HINGED METER PANEL WITH SINGLE SOCKET Rev. date: 10/17/12 Approval: w.laramie Approval: w.laramie		METERING & SES	ISSUE DATE: 04/15/86
FOR 2,400-12,470 VOLT SERVICE APPROVAL: W.LARAMIE		HINGED METER PANEL WITH SINGLE SOCKET	REV. DATE: 10/17/12
		FOR 2,400-12,470 VOLT SERVICE	APPROVAL: W.LARAMIE
9-/1 8509E106.DGN		9-71	8509E106.DGN

NOTES

- 1. Construct the panel with 12-gauge (min.) steel and furnish with meter sockets, sealing rings, slotted openings, a removable plate for installation of a secondary test switch, and a cover plate. Slotted openings and removable plate edges shall be smooth to prevent damage to meter wiring.
- 2. Attach the removable plates to the rear of the panel with screws that do not protrude through the face of the panel.
- 3. Design meter sockets for back connection.
- 4. Hinges shall be readily interchangeable, right or left, on panel and permit the panel to open 90° with meter and test facilities in place. For recessed or enclosed meter panels, refer to EUSERC Drawing 407. Clevis or removable pin-type hinges shall be removable from the top.
- 5. The panel shall support a 25-pound load applied at the unsupported end when fully opened with maximum sag of 1/8".
- 6. Attach a handle to both sides of the panel.
- 7. All securing and sealing screws on panel shall be captive. Stud and wing nuts shall be sealable when used.





NOTE: PT compartment & voltage transformer disconnect panels shall be equipped with 2 lifting handles and attached with studs and wing nuts or may be side-hinged. Panels shall not exceed 9 square feet in area.

Electric Service	REV: ADD CALL OUT FOR VT SWITCH WITH PAGE REFERENCE	Page 1 of 2
Specifications	METERING & SES	ISSUE. DATE: 04/15/86
®	HIGH VOLTAGE METERING ENCLOSURE	REV. DATE: 12/12/23
	4-WIRE, 2,400-12,470 VOLT SERVICE	APPROVAL: J. ROBBINS
PROPRIETARY MATERIAL	9-73	8509E98.DGN

SPECIEICATIONS	,	VOLTAGE RATING	
SF EGH IOA HONS	2,400	2,400/4,160Y	7,200/12,470
Minimum Bare Bus Clearance Phase to Ground	3 1/2" min.	3 1/3" min.	6" min.
Minimum Bare Bus Clearance Phase to Phase	5" min.	5" min.	7 1/2" min.
Bare Bus to Insulated Barriers	2" min.	2" min.	2" min.
Dimension "A"	5" min. 10" max.	5" min. 10" max.	8" min. 10" max.
Dimension "B"	24" min.	24" min.	24" min.
Dimension "C"	24" min.	24" min.	24" min.
Dimension "D"	12" min.	12" min.	12" min.
Dimension "E"	36" min.	48" min.	48" min.
Dimension "F"	42" min. 48" max.	42" min. 48" max.	42" min. 48" max.
Dimension "G"	36" min.	36" min.	36" min.
Dimension "H" Fuse Mounting Clip Center	8 1/2"	8 1/2"	11 1/2"
Dimension Fuse Ferrule Diameter	1 5/8"	1 5/8"	1 5/8"
Dimension "I"	18" min.	18" min.	18" min.

Electric Service		PAG	GE 2 OF 2
Specifications	METERING & SES	ISSUE DATE:	04/15/86
PROPRIETARY MATERIAL	HIGH VOLTAGE METERING ENCLOSURE	REV. DATE:	10/17/12
	4-WIRE, 2,400 - 12,470 VOLT SERVICE	APPROVAL: W	LARAMIE
	9-74	8509E267	DGN

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 01/15/94
PROPRIETARY MATERIAL	INSTRUMENT TRANSFORMER MOUNTING PATTERN	REV. DATE: 10/17/12
	2,400-12,470 VOLT SERVICE	APPROVAL: W.LARAMIE
	9-75	8509E69.DGN

Reference EUSERC Drawing 407

VOLTAGE TRANSFORMER MOUNTING RAIL DETAIL



CURRENT TRANSFORMER MOUNTING BASE





NOTES (Reference EUSERC Drawing 408)

- 1. Insulation classes are 5kV and 15kV. Basic Impulse Insulation Levels (BIL) for these classes are 60kV and 110kV, respectively.
- 2. Primary terminal rating is 10 to 156 amps.
- 3. 1/4" applies to multiple bar thickness. Single bar thickness may be from 3/16" to 3/8".
- 4. Unless otherwise indicated, tolerance is $\pm 1/16$ th of an inch.

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 01/11/94
PROPRIETARY MATERIAL	INDOOR CURRENT TRANSFORMER DIMENSIONS (FOR METERING PURPOSES) 5kV THRU 15kV	REV. DATE: 10/17/12 APPROVAL: W.LARAMIE
	9-76	8509E109.DGN



NOTES

- 1. 12" center-to-center distance between conduits, 10" front to back.
- 2. Phasing shall be A-B-C or C-B-A as determined by the Customer.
- 3. A 12' clearance is required in front of the pull section.

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 01/15/94
	UNDERGROUND SERVICE TERMINATING PULL SECTION, 4-WIRE	REV.DATE: 09/24/13
	2,400-4,160 AND 7,200-12,470 VOLTS	APPROVAL: W.Laramie
PROPRIETARY MATERIAL	9-77	8509E113.DGN



NOTES

1. Following a Customer's request for a service disconnect to allow work on their SES and prior to a service re-connect:

A. All round die-cast meter sockets must be replaced with an approved meter socket.

EXCEPTIONS

The meter socket is in good working order and:

- 60 A socket: The SES work is limited to replacement of a breaker in the existing load center, or
- 100 A socket: The SES work is limited to replacement of a breaker in the existing load center, or replacement of the load center with one having an equal rating.
- B. Square/rectangular meter sockets must be replaced with an all-in-one type.

EXCEPTIONS

The meter socket is in good working order and:

- The meter socket rating is not less than 100 A and
- The SES work is limited to replacement of a breaker in the existing load center, replacement of the load center with one having an equal rating, replacement of a rusted/damaged riser or mast, replacement of the mast conductors, or minor repairs such as replacement of meter clips.
- 2. The meter socket rating shall not be less than the minimum rating of the load center.

Electric Service		
Specifications	METERING & SES	ISSUE DATE: 11/27/18
	OVERHEAD / UNDERGROUND SERVICE	REV. DATE:
PROPRIETARY MATERIAL	DIE-CAST AND SQUARE BASE SOCKETS	APPROVAL: N. Sabbah
	9-78	8509E378.DGN